

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31839

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number

114S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CBM ☐

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter J : 1830 feet from the South line and 1775 feet from the East line

Section 19

Township 32N

Range 6W

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6440' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, casing & cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/03 MIRU.

12/1/03 Spud well @ 2:45 am 12/1/03. Drill to 151'. Circ hole clean. TOO. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, csg, set @ 145'. Cmdt w/84 sxs Type 3 cmt w/2% calcium chloride, 0.25 pps celloflake (118 cu. ft.). Circ 10 bbls cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

12/3/03 Drill to intermediate TD @ 3005'. Circ hole clean. TOO.

12/2/03 TIH w/69 jts 7" 20# J-55 ST&C csg, set @ 3000'. Cmdt w/383 sxs Premium Lite cmt w/0.4% fluid loss, 5 pps LCM-1, 0.25 pps celloflake, 0.4% sodium metasilicate, 8% gel, 3% calcium chloride (816 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss, 0.4% sodium metasilicate (124 cu. ft.). Circ 50 bbls cmt to surface. ND BOP. NU WH. RD. Rig Released.

APD ROW Related

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 12/4/2003

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles T. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 28 DATE DEC 8 2003

Conditions of approval, if any: