

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 21 2009

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

NM 013706A

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other		Farmington Field Office							
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other:		If Indian, Allottee or Tribe Name							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. Northeast Blanco Unit							
3. Address PO Box 6459, Navajo Dam, NM 87419		8. Lease Name and Well No. Northeast Blanco Unit #13M							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-039-29748							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1245' FNL & 2350' FWL Unit (C) Sec. 20, T30N, R7W At top prod. interval reported below 684' FNL & 674' FWL Unit (D) Sec. 20, T30N, R7W At total depth 684' FNL & 674' FWL Unit (D) Sec. 20, T30N, R7W		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 06/12/06		11. Sec., T., R., M., or Block and Survey or Area C 20 T30N R7W							
15. Date T.D. Reached 06/29/06		12. County or Parish Rio Arriba							
16. Date Completed ☐ P & A ☒ Ready to Prod. 08/29/06		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6345' GL									
18. Total Depth. MD 8420' TVD 7919'		19. Plug Back T.D.: MD 6562' TVD 6064'							
20. Depth Bridge Plug Set: MD 6562' & TOP OF FISH TVD 6064'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log, CBL(3), Induction & Density/Neutron		22. Was well cored? ☒ No ☐ Yes (Submit copy) Was DST run? ☒ No ☐ Yes (Submit copy) Directional Survey? ☐ No ☒ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	276'		200, G	42	0' - circ	0'
8-3/4"	7"	23# J-55	0'	MD3944'		625, 50/50 POZ	161	0' - circ	0'
6-1/4"	4-1/2"	11.6# J-55	0'	MD8410		695, 50/50 POZ	201	3500' - TS	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	6302'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	MD8160'	MD8368'	8354'-75'	0.34"	42	Below CIBPs @ 6360' & 8320'			
			8115'-8302'	0.34"	32	Below CIBP @ 6360'			
27. Acid, Fracture, Treatment, Cement Squeezes, Etc.									
Depth Interval	Amount and type of Material								
(A) 8354'-8375'	1000 gal 15% HCL & fraced w/37,435# 20/40 ottawa sand in X-linked gel								
(B) 8115'-8302'	2760 gal 15% HCL & fraced w/55,900# 20/40 sand								
28. Production - Interval A (8354'-8375')									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/22/06	3	→		TSTM				Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		TSTM			Shut In. Below CIBPs @ 6360' & 8320'	
28a. Production - Interval B (8115'-8302')									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/27/06	18	→		538	270			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		717	360		Shut-in. Below CIBP @ 6360'	

(See instructions and spaces for additional data on reverse side)

NMOC

FARMINGTON FIELD OFFICE
APR 21 2009RCUD APR 23 '09
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Ceg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Ceg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top	
					Meas	Depth
Dakota	8160' MD	8368' MD	GAS		MD	TVD
				San Jose		Surface
				Ojo Alamo	2555'	2241'
				Kirtland	2698'	2356'
				Fruitland	3203'	2764'
				Pictured Cliffs Main	3765'	3274'
				Lewis	3854'	3360'
				Huerfano Bentonite	4454'	3956'
				Cliffhouse	5539'	4987'
				Menefee	5642'	5087'
				Point Lookout	5954'	5388'
				Mancos	6306'	5727'
				Gallup	7290'	6677'
				Greenhorn	7961'	7463'
				Dakota	8160'	7516'
				Morrison	8368'	7717'

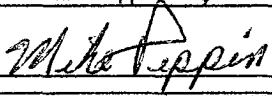
32. Additional remarks (include plugging procedure):

Northeast Blanco Unit #13M

33. Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature  Date April 21, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT.**AS DRILLED****WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-039-29748	² Pool Code 72319 / 71599	³ Pool Name Blanco Mesaverde & Basin Dakota
⁴ Property Code 19641	⁵ Property Name Northeast Blanco Unit	⁶ Well Number 13M
⁷ OGRID No. 06137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6345' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	20	30-N	7-W		1245'	NORTH	2350'	WEST	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	20	30-N	7-W	1	684'	NORTH	674'	WEST	Rio Arriba

¹² Dedicated Acres 320.03 W/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	RCVD APR 23 '09 OIL CONS. DIV.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	20	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Mike Pippin</i> Date: 4/15/09 Mike Pippin Printed Name
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was ploned from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 9/7/05 Date of Survey Signature and Seal of Professional Surveyor: Gary D. Vann 7016 Certificate Number