UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells Buroau of Land Manageme Farmington Field Office Lank Chumber St. 479290-A If Indian, All. or Tribe Name	DORDAY OF LAND MANAGEMENT	APR 1 6 2009
1. Type of Well GAS 2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 30-039-30238 4. Location of Well, Footage, Sec., T, R, M 50-039-30238 50-039-30238 61. Field and Pool Surf: Unit H (SE/NE), 1380' FNL & 220' FEL, Section 23, T28N, R7W, NMPM 61. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Plugging Non-Routine Fracturing Subsequent Report Plugging Non-Routine Fracturing Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 3300/2009 MIRU H&P 281, NU BOP. PT csg 600/#30 min. ok. RIH w/ 8 %" bit & tag cmt @ 65, D/O cmt and drilled abead 5550 in 17 Do a 49/2/2009. Circ Hole, RIH w/85 jins of 7" csg. 204, 1-55 ST&C set @ 3539' RU CMT, 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(Sofe-10bbl) w/ 75% Type XI/ 25% Class G Cement w/ 25 lb/sx Cellophane Flake, 5 lb/sk Cellophane	Sundry Notices and Reports on Wells	Bureau of Land Manageme
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RCUD APR 22 '09 Recompletion Plugging Non-Routine Fracturing Water Shut off Conversion to Injection DIST. 3 Subsequent Report Final Abandonment Altering Casing Water Shut off Conversion to Injection DIST. 3 Conversion t	Type of Submission Type of Action	
X Subsequent Report Casing Repair Casing Repair Water Shut off Conversion to Injection DIST. 3 3.3. Describe Proposed or Completed Operations 3.430/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 ¾" bit & tag cmt @ 65', D/O cmt and drilled ahead by 550' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg, 20#, J-55 ST&C set @ 3539' RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/. 25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 525x(11 118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/. 25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/. 25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Circ 60bbls cmt to surface. Bump plug. W/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on W/5/2009. Circ hole. RIH w/172 Jnts of 4 ½" csg, 10.5#, J-55, ST& C @ 7843'. RU cement. 4/7/2009 Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Pumped Tail w/ 305sx(604cf-107bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. M/5 Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. M/5 Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. Title Staff Regulatory Technician Date 4/15/2008 ApproveD BY Title Staff Regulatory Technician Date 4/15/2008 Title Staff Regulatory Technician Date 4/15/2008 ApproveD BY		
Casing Repair Altering Casing Altering Casing Conversion to Injection DIST. 3 13. Describe Proposed or Completed Operations 15.300/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/8 ¾" bit & tag cmt @ 65′, D/O cmt and drilled ahead by 15.50′ Imt TD on 4/2/2009. Circ Hole. RIH w/85′ jnts of 7" csg. 20#, J-55 ST&C set @ 3539′ RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 525sx(1118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flakes, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Gir 60bbls cmt to surface. Bump plug. W/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845′ or W/5/2009. Circ hole. RIH w/172 Jnts of 4 ½" csg. 10.5#, J-55, ST& C @ 7843′. RU cement. 4/7/2009 Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. MARIFORM. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. Title Staff Regulatory Technician Date 4/15/2008 This space for Federal or State Office use) ACCEPTED FOR NECONE. Title Staff Regulatory Technician Date 4/15/2008		g
13. Describe Proposed or Completed Operations 3/30/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/8 ¾" bit & tag cmt @ 65', D/O cmt and drilled ahead 3550' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg. 20#, J-55 ST&C set @ 3539' RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 525sx(1118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/.25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Circ 60bbls cmtitosurface. Bump plug. 4/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼' bit & tag cmt, D/O cmt and drilled ahead to TD 7845' or 4/5/2009. Circ hole. RIH w/172 Jnts of 4 ½'' csg, 10.5#, J-55, ST& C @ 7843'. RU cement. 4/7/2009 Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. Moreover and correct. 14. I hereby certify that the foregoing is true and correct. Signed Ethel Tally Title Staff Regulatory Technician Date 4/15/2008 ACCEPTED FOR RECORD APPROVED BY Title Title	Casing Repair Water Shut off	OIL CONS. DIV.
3/30/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 ¾" bit & tag cmt @ 65', D/O cmt and drilled ahead 3/550' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg, 20#, J-55 ST&C set @ 3539' RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 20% Antifoam. Pumped Lead w/ 525sx(1118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, .20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Circ 60bbls cmt(to.surface. Bump plug. 4/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 Circ hole. RIH w/172 Jnts of 4 ½" csg, 10.5#, J-55, ST& C @ 7843'. RU cement. 4/7/2009 Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Pumped Tail w/ 305sx(604cf-107bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug Plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. PT will be conducted by completion rig; results and TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Signed	Final Abandonment Altering Casing Conversion to Injection	DIST. 3
3/30/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 ¾" bit & tag cmt @ 65', D/O cmt and drilled ahead 3/550' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg. 20#, J-55 ST&C set @ 3539' RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 20% Antifoam. Pumped Lead w/ 525sx(1118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Circ 60bbls cmtitosurface. Bump plug. 4/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2008 PT w/ 30550 POZ Cement, .25 lb/sk Cellophane Flake, 5 l	12 Describe Proposed or Completed Operations	
ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD APPROVED BY Title Title Title Title Title Date Title Date Title	3539' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg, 20#, J-55 ST&C set @ 3539' Inv/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 259 Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 525sx(1118cc Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pw/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric R displace w/ 142bbls of FW. Circ 60bbls cmt to surface. Bump plug. W/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 ¼" bit & tag cmt, D/O cm w/5/2009. Circ hole. RIH w/172 Ints of 4 ½" csg, 10.5#, J-55, ST&C @ 7843'. RU cement. 5sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bent Retarder, .1% Antifoam. Pumped Tail w/ 305sx(604cf-107bbl) w/ 50:50 POZ Cement, .25 lb Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & disp Plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009.	RU CMT. 4/3/2009 Preflushed (% Class G Cement w/ .25 lb/sx cf-199bbl) w/ 75% Type XI-/ 25% Pumped Tail w/ 84sx(116cf-21bbl) Reducer, .1% Antifoam. Drop plug mt and drilled ahead to TD 7845' o 4/7/2009 Pumped Scavenger w/ ntonite, .25% FL, .15% FR, .15% b/sk Cellophane Flake, 5 lb/sk
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CONDITION OF APPROVAL, II any:	CONDITION OF APPROVAL, if any:	APR 2 1 2009
Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make my department or agency of ac United States any false, ficturous or fraudulent statements or representations as to any inarter within as invision.	ttle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	FARMINGTON FIELD OFFICE