

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 2345' FSL & 915' FEL, Sec. 8, T27N, R6W, NMPM

5. Lease Number
USA NM - 03583
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 204N
9. API Well No.

30-039-30568

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

SEE ATTACHED

RCVD APR 23 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Jamie Goodwin

Jamie Goodwin

Title Regulatory Technician

Date

04/08/2009

(This space for Federal or State Office use)

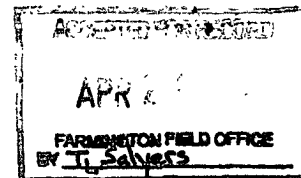
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMCCD

88

San Juan 28-6 Unit 204N

CCL

02/06/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7646'. Run GR/CCL/CCL from 7645' – 1600'.

TOC @ 1890'. 7" shoe @ 3408' – overlap (1518') ✓ NU WH RD Basin W/L.

02/18/2009 PT csg to 4100#/30min. – Good Test. ✓

02/19/2009 RU Spicer Services W/L. RIH bailer assembly tagged @ 7648'. C/O to 7658'. ND bailing tools.

RIH gauge ring & set @ 7658'. ND RD Spicer Services W/L.

02/27/2009 RU Basin W/L. Run GR/CCL form 7647' – 7188'. RD Basin W/L.

03/03/2009 RU Basin W/L to perf DK .34 diam – 1 SPF 7464', 7466', 7468', 7470', 7472', 7474', 7480', 7482', 7484', 7486', 7490', 7492', 7494', 7496', 7498', 7500', 7502', 7504', 7506', 7508', 7510', 7512', 7518', 7520', 7522', 7550', 7552', 7554', 7565', = 29 holes. 2 SPF 7580', 7584', 7588', 7592', 7596', 7602', 7614', 7618', 7622', 7626', 7630', 7634', 7636', 7642', = 28 holes. Total Holes = 57. RD Basin W/L.

03/04/2009 RU Schlumberger to frac DK (7464' – 7642') Acidize w/105,504 gal Slickwater w/41,522# 20/40 Arizona Sand.

RU Basin W/L RIH w/CBP & set @ 5840'.

RU Basin W/L perf Point Lookout w/.34 diam – 1 SPF 5312', 5314', 5318', 5320', 5326', 5328', 5338', 5366', 5368', 5372', 5374', 5402', 5408', 5410', 5414', 5416', 5466', 5468', 5470', 5476', 5484', 5486', 5503', 5510', 5524', 5528', 5565', 5705', 5726', 5774' = 30 holes.

RU Schlumberger to frac Point Lookout (5774' – 5312') Acidize w/10 bbl 15% HCL acid, frac w/48,258 gal 60% Slickwater w/99,931# 20/40 Brady Sand. Total N2 1,210,300 SCF.

RU Basin W/L & set CBP @ 5240'.

RU Basin W/L perf Menefee/Cliffhouse w/.34 diam – 1 SPF 4764', 4772', 4780', 4796', 4800', 4804', 4840', 4858', 4882', 4886', 4894', 4802', 4906', 4912', 4930', 4934', 4938', 4942', 4952', 4958', 4970', 4982', 4986', 4990', 5031', 5044', 5066', 5086', 5106', 5136' = 30 holes.

RU Schlumberger to frac Menefee/Cliffhouse (5136' – 4764') Acidize w/10 bbl 15% HCL acid, frac w/44,058 gal 60% Slickwater w/89,970# 20/40 Arizona Sand. Total N2 1,109,100 SCF. RD Schlumberger.

03/05/2009 – 03/07/2009 Flow Well 3 days.

03/09/2009 RIH w/gauge ring & set @ 4670'. RIH w/CBP & set @ 4650'.

03/20/2009 MIRU DWS Rig 26.

03/23/2009 ND NU BOP – Test BOP – Good Test. RIH w/Mill and D/O CBP @ 4650', 5240', **MV CLOSED LOOP SELL DATE** ✓

03/24/2009. C/O fill to 5840'. Flow & blow for 2 days.

03/27/2009 RIH w/Mill tagged CBP @ 5840'. M/O & C/O. Circ hole to C/O to PBTD @ 7658' for 11 days. **DK Closed Loop Sell Date 03/27/2009.** ✓

04/06/2009 RIH w/243jts 2 3/8" 4.7# J-55 tbg & landed @ 7657'. ND BOP NU WH. RD & RR @ 06:00hrs on 04/06/2009. ✓