

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED
PT RESULTS SURFACE & INT. CASING
TOC 7" CSG

Form C-103

Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30626
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. NM-E-290-37
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
4. Well Location Unit Letter <u>N</u> : <u>368</u> feet from the <u>South</u> line and <u>2449</u> feet from the <u>West</u> line Section <u>2</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County		8. Well Number 169P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6669' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/ Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/31/2009 MIRU AWS 673. NU BOP. 4/1/2009 PT Csg 600#/30 min, OK. 4/1/2009 RIH w/8 3/4" bit & tag cmt @48', D/O cmt and drilled ahead to TD Int 3705' on 4/3/2009. Circ Hole. RIH w/88 jnts of 7" csg, 20#, J-55 ST&C set @ 3695' w/ Stage tool @ 2773'. RU CMT. 1st STAGE 4/04/2009 Preflushed w/ 10 bbls FW, 10 bbls MC, Pumped Scavenger 19sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 55sx(117cf-21bbl) w/ Premium Lite FM Cement w/ 3% CaCl₂, .25 pps Cello-Flake, 5 pps LCM-1, .4% FL-52A & .4% SMS. Pumped Tail 87sx(120cf-21bbl) Type I-II Cement w/ 1% CaCl₂, 0.25 pps Cello-Flake and 0.2% FL-52. Drop plug & disp w/ 40bbl FW & 108bbls DM. Bump plug. 4/4/2009 Open Stage Tool @ 2350# and circ. Circ 15 bbls of cmt to surface.

2nd STAGE 4/05/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 19sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 373sx(794cf-141bbl) Premium Lite Cement w/ 3% CaCl₂, 5lbs LCM-1, .4% FL-52A, .25lbs Cellophane Flakes & .4%SMS. Drop plug & displace w/ 112bbls of FW. Bump plug & Close Stage Tool @ 2500#. Circ 60bbls cmt to surface. Plug down @ 0620hrs on 4/5/2009. WOC. 4/5/2009 PT Stage Tool and csg @ 1500#/30Min @ 1930 hrs, OK. 4/5/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7888' on 4/8/2009. RIH w/ 160 jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 25 jnts of 4 1/2" csg, 11.6#, J-55, LT&C set @ 7884'. RU cmt. 4/8/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 9sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 297sx(588cf-105bbl) w/ Premium Lite HS FM Cement w/ 0.25pps Cello-Flake, 3% CD-32, 6.25pps LCM-1, 1% FL-52A. Drop & displace w/ 126 bbls FW. Plug down @ 0552hrs on 4/8/2009. RD&RR 4/9/2009.

PT will be conducted by Completion Rig. Results and TOC will appear on next report.

RCVD APR 23 '09

OIL CONS. DIV.

Spud Date:

3/30/2009

Rig Released Date:

4/9/2009

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

April 22, 09

Type or print name

Ethel Tally

E-mail address:

Ethel.Tally@ConocoPhillips.com

PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

Felix G. Roll

TITLE

DATE

APR 24 2009

Conditions of Approval (if any):

to

pc