Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	Jun 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-45-34701
District III	1220 South St. F.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	201100 1 0, 1 1111	Amended	6. State Oil & Gas Lease No.
87505	CEG AND DEPONTS ON WE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Allison Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 125S
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator		,	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	37499-4289		Basin Fruitland Coal
4. Well Location			
Unit Letter O: 1175 feet from the South line and 1475 feet from the East line			
Section 12 Township 32N Range 7W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6348' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
<b>_</b>			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	——————————————————————————————————————
OTHER: M. Sould Bonot Amonded			
OTHER: OTHER: Spud Report Amended  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Well Spud Date: 09/30/08 Placed conductor pipe in ground @ 15" wide and 6' deep. MIRU AWS 777. MU 12.25" on 11/29/08 &			
drilled ahead to 660'. Circ hole. RIH w/ 15 jnts, 9 5/8"csg, 32.3#, H-40, ST&C & set @ 656'. Pumped 351sx (489cf-87bbl) Type 3 cmt			
w/2% CACL, .25 pps Cello Flake. Drop & displace plug w/19 bbl H2O circ 38 bbl cmt to surface12/03/08. 12/04/08 PT csg @			
600#/30min, OK  RCVD APR 23 '09			
			OIL CONS. DIV.
Spud Date: 09/30/08	Rig I	Released Date:	DIST. 3
-	1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\boxtimes$ or an (attached) alternative OCD-approved plan $\square$ .			
grade tank has been/will be constructed or	closed according to NMOCD guidelin	es 🔲, a general permit 🖂	or an (attached) atternative OCD-approved plan
SIGNATURE	TITLE	Regulatory To	echnician DATE 4/20/09
Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025			
For State Use Only			
Donuty Oil & Gas IIIspostor, APP 9 4 2000			
***************************************	TITLE	District	DATE
Conditions of Approval (if any):		•	