Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

AMENDED

SUFACE & INTERMEDIATE PT RESULTS

Form C-103

District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Jun 19, 2008	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>			WELL API NO.	045 04045
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			30-045-34817 5. Indicate Type of Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE FEE	
87303			6. State Oil & Gas Lease No. E-3150-11	
SUNDRY NOTICE	S AND REPORTS ON WELLS			or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Sinclair Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1B	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/ Basin DK	
4. Well Location				
Unit Letter K: 1930	feet from the South	line and2170	feet from the	ne <u>West</u> line
Section 32		nge 11W		n JuanCounty
	1. Elevation (Show whether DR, 6529'	,		
12. Check App	propriate Box to Indicate Na		Report or Other	· Data
	_		_	
1			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE				ALTERING CASING 'P AND A
	IULTIPLE COMPL	CASING/CEMENT		I AND A
OTHER: 13. Describe proposed or complete	d operations (Clearly state all n	OTHER: Cas		es including estimated date
	SEE RULE 1103. For Multiple			
4/2/2009 MIRU H&P 282. NU BOP. 4/drilled ahead to TD Int 3467' on 4/4/200 CMT. 1st STAGE 4/5/2009 Preflushed Tail w/ 248sx(312cf-56bbl) w/ 50:50 PC Antifoam. Displaced w/. 60bbls FW, Bit 2nd STAGE 4/05/2009 Preflushed w/ 10 Lead 277sx(582cf-103bbl) 75% Type X 88bbls FW. Circ 40bbls of cmt to surfact 4/6/2009 PT Stage Tool and csg @ 1500 final TD @ 7820' on 4/8/2009. RIH w/ RU cmt. 4/9/2009 Preflushed w/ 10bbls 423sx(609cf-108bbl) w/ 50:50 POZ Cer Retarder, 1% Antifoam. Drop & displace PT will be conducted by Completion Right.	19. Circ Hole. RIH w/83 jnts of 7 w/ 10 bbls FW, 10 bbls GW, Pur DZ Cement w/ .25lb CellFlake, 5 umped Plug @ 0434hrs. 4/5/200 bbls FW, 10 bbls GW. Pumped 1/25% Class G Cement w/ .25lb ce. Bump plug & Close Stage To 0#/30Min @ 1800hrs, OK. 4/6/2 162 jnts of 4 ½" csg, 10.5#, J-55 GW & 2bbls FW. Pumped Scanent w/ 0.25pps Cello-Flake, 5lb ce w/ 126bbls FW. Bump plug @ 126bbls FW. Bump plug	" csg, 20#, J-55 ST mped Scavenger 32 lb Gilsonite, 2% Bo 9 Open DV Tool a 1 Scavenger 15sx(5 CelloFlakes, 3% So ool. 2009 RIH W 6 ¼" b 5, ST&C & 21 jnts venger w/ 16sx(280 Kolite, 3.5% Bent 9 1535hrs. RD&R	C&C set @ 3456' w. 2sx(56cf-10bbl) 50: entonite, 2% CaCL nd circ. Circ 20 bb 6cf-10bbl) w/50:50 od Medasilicate, 20 of 4 ½" csg, 11.6# cf-5bbl) 50:50 POZ onite, .25% FL, 15	/ Stage Tool @ 2257'. RU :50,POZ Cement, Pumped ., 15% Fric Red, 1% bls of cmt to surface. DPOZ Cement, Pumped DW Anitfoam. Displace w/ cmt and drilled ahead to t, J-55, LT&C set @ 7816'.
Spud Date: 3/26/2009	Rig Rele	ased Date: 4/10)/2009	
I hereby certify that the information abo grade tank has been/will be constructed or clos	ve is true and complete to the be ed according to NMOCD guidelines [st of my knowledge], a general permit ⊠	e and belief. I furth or an (attached) alter	ner certify that any pit or below- native OCD-approved plan
SIGNATURE 7 HULL TALL	TITLE	Staff Regulatory	y <u>Technician</u> DA	ате <u>Орги 22,09</u>
Type or print name Ethel Tally	E-mail address <u>: Ethel.Tally@0</u>	ConocoPhillips.con	n	PHONE: 505-599-4027
For State Use Only		Deputy Oil &	Gas Inspectorict #3	or,
APPROVED BY: Telly G	. Roda Title	Distr	ict #3	DATEAPR 2 4 200
Conditions of Approval (if any):	0 /			