

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

PATSY CLUGSTON

E-Mail: pclugs@ppco.com

3a. Address

5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T30N R6W SWSE 660FSL 1500FEL

5. Lease Serial No.
NMNM012299

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78421C8. Well Name and No.
SJ 31-6 201A9. API Well No.
30-039-27468-00-X110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPELTION DETAILS

10/11/03 MIRU Key #940. NU BOP & Lines. PT-OK. PT 7" casing and blind rams to 300# - 5 min and 1800# - 30 minutes. Good test. RIH w/6-1/4" bit & drilled shoe @ 2923'. Drilled to TD @ 3424'. TD reached 10/13/03. Correlate & Circ. hole w/mud log. Surged well w/air, mist & foamer, R&Ring for approx. 19 days cleaning out fill. COOH. RIH w/5-1/2", 15.5#, J-55 liner and set @ 3422' w/top of liner set @ 2938'(30' overlap into 7" casing). RU Blue Jet to perf liner. Perf'd @ 4 spf .75" holes - 3335'-38'; 3331'-34'; 3327'-29'; 3332'-25'; 3217'-23'; 3181'-92'; 3150'-65'; 3128'-38'; 3119'-24'; 3113'-17'; Total 57' = 228 holes. RD Blue Jet. RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3410' w/"F" nipple set @ 3371'. ND BOP, NU WH. RIH w/insert pump & rods. Spaced out pump. PT pump - held. RD & released rig 11/5/03. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25150 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1884SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ADRIENNE GARCIA	Date 12/09/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	PETROLEUM ENGINEER	
	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 31-6 # 201A
 API #: 30-039-27468
 Location: 660' FSL & 1500' FEL
Sect 1 - T30N - R6W
Rio Arriba County, NM
 Elevation: 6411 GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 16-Aug-2003
 Release Drl Rig: 20-Aug-2003
 Move In Cav Rig: 11-Oct-2003
 Release Cav Rig: 5-Nov-2003

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 17-Aug-03
 Size 9 5/8 in
 Set at 221 ft # Jnts: 7
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 221 ft
 TD of 12-1/4" hole 230 ft

Notified BLM @ 18:44 hrs on 15-Aug-03
 Notified NMOCD @ 18:47 hrs on 15-Aug-03

Intermediate Casing Date set: 20-Aug-03
 Size 7 in 72 jts
 Set at 2968 ft pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 %
 T.O.C. SURFACE

Csg Shoe 2968 ft
 TD of 8-3/4" Hole 2974 ft

Notified BLM @ 23:12 hrs on 18-Aug-03
 Notified NMOCD @ 23:14 hrs on 18-Aug-03

Production Liner Date set: 3-Nov-03
 Size 5 1/2 in
 Blank Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 12
 Hole Size 6 1/4

Btm of Liner 3422 ft
 Top of Liner 2938 ft

PBTD: 3420
 Bottom of Liner: 3422

TD 3,424 ft

Surface Cement

Date cmt'd: 17-Aug-03
 Lead: 150 sx Class G Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 15.4 bbls fresh wtr
 Bumped Plug at: 08:36 hrs w/ 1300 psi
 Final Circ Press: 75 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 11.90 hrs (plug bump to csg pressure test)

Intermediate Cement

Date cmt'd: 20-Aug-03
 Lead: 430 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 2.61cuft/sx, 1122 cuft slurry at 11.7 ppg
 Tail: 100 sx 50/50 POZ: Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: See Comments
 Bumped Plug at: 00:36 hrs w/ 2000 psi
 Final Circ Press: 700 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 33 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER**COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.
 Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
 The top of the Starting Head Flange was positioned at 5" BELOW GROUND LEVEL when installed.

Intermediate: Displaced with 10 bbls fresh water and 108.4 bbls mud (8.5 ppg). Total displacement = 118.4 bbls

Production: Ran a bit and float sub on bottom of liner. Set liner with a SPL-R Liner Hanger.
 Perforated 5-1/2" liner. Ran 2-3/8", 4.7#, J-55 EUE 8rd, tubing (EOT at 3410' RKB)
 Ran pump and rods. Set pump in seating nipple at 3371' MD RKB.

CENTRALIZERS:

Surface: CENTRALIZERS @ 211', 162', 104', & 45'.

Total: 4

Intermediate: CENTRALIZERS @ 2958', 2883', 2801', 2719', 2636', 2430', & 202'
TURBOLIZERS @ 2595', 2554', 2512'

Total: 7

Total: 3