Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

VA/ELI	COMDITION	AD DECAMBI	FTION REPORT	. VND I UC

	WELL (COMPL	ETION O	R RECC	MPL	ETION	REPOF	₹ Т.	AND L	OG		5		ase Serial N MSF0790		
la. Type of b. Type of	Well Completion	Oil Well N Othe	ew Well	Vell Work O	Dry ver	Other Deepe	r: CBM	lug	Back	□ Diff.	Resv	т. I	. Ur		greem	r Tribe Name ent Name and No.
2. Name of	Operator COPHILLIPS	S COMP	ANIV		Conta	ct: PATS	Y CLUGS	STC	N oce com			8	. Le	ase Name a J 31-6 205	nd W	ell No.
3. Address	5525 HIG	HWAY 64	4			T	3a. Phone	Nø	(include	area cod		3 9		PI Well No.		39-27471-00-S1
4. Location	FARMING of Well (Rep	ort locati	on clearly an	d in accorda	ance wit		Ph: 505.	, , ,	* 1)4	<u>~ ₹</u>	•0				ol, or	Exploratory
At surfa		T30N R6 695FSL	W Mer NMF 1995FEL	,			fo.) : 6	n, Plec	C 2003	}		1. S	ASIN FRU	M., or	Block and Survey
At top p	rod interval i	eported b	elow				سر من ا العراق الإ العراق الإ	ia I	THE COLD	WS. A)		or	Area Sec	4 T3	ON R6W Mer NMP
At total	-		L 15 Da	ite T.D. Rea	ohed		116		Complete	*>	W.,	200	R	IO AŘRIB	A	NM B, RT, GL)*
09/03/2				(04/2003	iched		D 10	86. 1/07	200347	u Ready to	Prod		/. E	642	22 GL	b, KI, UL)
18. Total D	Depth:	MD TVD	3315 3315	19.	Plug E	Back T.D.	: MD TVI	ı	33 33	3	20). Depth	Brio	dge Plug Se		MD TVD
21. Type E MUDLO	lectric & Oth DG	er Mechai		un (Submit	copy of	each)				22. Was	DS'	l cored? Γrun? nal Surve	y?	No No No No	¬ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings		_	<u> </u>		. 1		201 0		01				
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		ttom St ID)	age Cemer Depth	iter		Sks. & Cement		Slurry V (BBL)		Cement 7	Го р*	Amount Pulled
12.250 8.750		25 H-40 000 J-55	32.0 20.0			220 3080		0		15 54			31 229		0	
6.250		500 J-55	16.0	3049	1	3315		0			0		223			30
					-			_			+					
24. Tubing	Depth Set (M	(ID) P	acker Depth	(MD) S	Size	Depth S	et (MD)	Pa	acker Dep	th (MD)	Т	Size	De	pth Set (M)	D)	Packer Depth (MD)
2.375	ng Intervals	3308				1 26 Pe	rforation R	eco	rd							
	ormation	\neg	Тор	В	ottom	20.10	Perfora					Size	l N	No. Holes	Γ	Perf. Status
A) FF B)	RUITLAND (COAL		3116	325	6			3116 T	3256		0.750		196	OPE	N
C)													+			
D) 27. Acid, F	racture, Treat	ment, Cer	ment Squeeze	e, Etc.												
	Depth Interv	al							nount and							
	31	16 TO 3	256 DID NO	T CAVITATE	ORST	IMULATE	THIS WEL	.L. I	MAY DO II	N THE FU	JTUR	E				
28. Product	tion - Interval	A														
Date First Produced A	Test Date 11/04/2003	Hours Tested	Test Production	Oil BBL 0.0	Gas MCF 42.	Wate BBL		il Gra		Gas Grav	rity	Pr	oducti	ion Method GAS	PUMP	ING UNIT
Choke Size 2.75	Tbg. Press. Flwg. SI	Csg. Press. 130.0	24 Hr. Rate	Oil BBL O	Gas MCF 101	Wate BBL		ias:Oi atio	1	Wel	Status					
Date First	Test	Hours	Test	Oil	Gas	Wate	er C	il Gra	wity	Gas		Pr	oduct	ion Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	C	orr. A	API	Gra	rity	ا				The state of the state of
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL		as:Oi atio	I	Well	Status		CC	EPTED (FOR	RECORL
(See Instruct	tions and spa NIC SUBMI ** B	ces for ad SSION #2 LM REV	lditional data 25383 VERI VISED **	on reverse FIED BY T BLM RE	side) THE BI VISE	M WEL D ** BL			TION SY ED ** B	STEM LM RE	VIS	SED **		M.R.F.V.I	_	003 มันFFICE -

NWOCD

Formation Top Bottom Descriptions, Contents, etc. Name Mean SAN JOSE 0 1247 NACIMIENTO 1 NACIMIENTO 1247 2365 OJO ALAMO 2 OJO ALAMO 2365 2538 KIRTLAND 2 FRUITLAND 2 FRUITLAND 2	28h Prod	uction - Interv	al C											
Treatment Test				Test	loit	Gas	Water	Oil Gravity	I G	as	Production Method			
Press Pres														
The product Test		Flwg.							W	Tell Status				
Due	28c. Prod	uction - Interv	al D		<u>. </u>									
State Pine Ratio BBL MCF BBL Ratio											Production Method			
SAN JOSE NACIMIENTO 1247 SAN JOSE NACIMIENTO 1247 SAN JOSE OJO ALAMO 2365 SUBJULT AND COAL 33 Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of the stat		Flwg.							Well Status					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Mean SAN JOSE OJO ALAMO 2365 2538 NACIMENTO OJO ALAMO SIGNATURE OJO A			Sold, used	for fuel, ven	ted, etc.)		_l							
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Meas SAN JOSE 0.1247 2365 0.10 ALAMO 2.2 Additional remarks (include plugging procedure): We chose to run & perforate the line or of this well rather than cavitate and stimulate the well now. Since it is coming up on the BLM winter closure period, we will return at a later date if needed and stimulate to resultate this well. This well has not been first delivered yet and the production test shown is only the initial rate. Once the well has been first delivered, we will be able to provide more accurate production information. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #25383 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent 10 the Farmington Committee to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (MAXXG1900SE) Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE	· _		Zones (In	clude Aquife	rs):					31. For	mation (Log) Mark	ers		
Formation Top Bottom Descriptions, Contents, etc. Name Mea SAN JOSE 0 1247 1247 1247 1247 1247 1247 1247 1247	tests,	including dep							res					
NACIMIENTO OJO ALAMO 2365 2538 32. Additional remarks (include plugging procedure): We chose to run & perforate the liner on this well rather than cavitate and stimulate the well now. Since it is coming up on the BLM winter closure period, we will return at a later date if needed and stimulate or cavitate this well. This well has not been first delivered yet and the production test shown is only the initial rate. Once the well has been first delivered, we will be able to provide more accurate production information. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructionis): Electronic Submission #25383 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 1209/2003 (04AXG1900SE) Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE	-	Formation		Тор	Bottom		Description	ons, Contents, e	tc.		Name		Top Meas. Depth	
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Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE				Elect	ronic Subn For CON	ission #25 OCOPHI	383 Verifie LLIPS CO	d by the BLM V MPANY, sent (Well Info to the Fa	rmation Syrmington	stem.		,	
Signature (Electronic Submission) Date 11/20/2003	Name	e (please print				· processii	ng ny ADKI			`	,			
	Signature (Electronic Submission)								Date 11/20/2003					