

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079380	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78424B	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 32-8 259A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T32N R8W SESE 1255FSL 1190FEL		9. API Well No. 30-045-31848-00-X1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/13/03 RU to frac. PT casing to 4800 psi for 30 minutes. Good test. Ran Logs. 10/22/03 RU Blue Jet to perforate casing. Perforated 3442-3445'; 3478'-3482'; 3490'- 3493'; 3540'-3560'; 3575'-3578'; 3602'-3606' all at 1 spf @ .34" = 43 total holes.

RU BJ & pumped 1500 gal 10% Formic acid. RU Halliburton & frac'd well. Pumped a pad of 25# Delta w/3000# of 40/70 Arizona sand ahead of 20# Delta frac 140 w/WCSW, 200,000 20/40 Brady sand & 2901 bbls fluid. Avg rate 50 bpm; Avg pressure 3016#. RD Halliburton.

10/23/03 MIRU Key #15. ND Frac equipment. RU tbg hanger. NU BOP. Change out rams. PT-OK. RU to run tubing. RIH w/2-3/8" tubing and C/O fill. COOH w/tubing. RIH w/2-3/8", 4.7# tubing and set @ 3703' w/"F" nipple set @ 3664'. ND BOP, NU Pumping Tee w/valves. RIH w/Insert pump & rods. Spaced out rods. Load tubing w/13 bbls 1% KCL. Seated pump. PT both tbg & pump to 500#. Good

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25020 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1874SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/12/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/09/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #25020 that would not fit on the form**

**32. Additional remarks, continued**

tests. RD & released rig on 10/28/03. Turned well over to production department to first deliver.

# **END OF WELL SCHEMATIC**

**ConocoPhillips**

**Well Name:** SAN JUAN 32-8 # 259A  
**API #:** 30-045-31848  
**Location:** 1255' FSL & 1190' FWL  
Sect 22 - T32N - R8W  
San Juan County, NM  
**Elevation:** 6854'  
**Drl Rig RKB:** 13' above Ground Level  
**Datum:** Drl Rig RKB = 13' above GL

**Spud Date:** 7-Oct-2003  
**Rig Release Date:** 11-Oct-2003

**Surface Casing** Date set: 7-Oct-2003  
 Size 9 5/8 in  
 Set at 238 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12.25 in Conn STC  
 Excess Cmt 125 %  
 Est. T.O.C. SURFACE Csg Shoe 238 ft  
 TD of surface 238 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Casing** Date set: 11-Oct-2003  
 Size 5 1/2 in Grade J-55  
 Wt. 17 ppf Conn LTC from 13 to 3990 ft  
 Hole Size 7 7/8 in # Jnts: 92  
 Wash Out: 150 % # Pups 0  
 Top of Lead Slurry Cement: Surface  
 Calculated Top of Tail Slurry Cement: 3262 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

Pup Jt # 1 Length \_\_\_\_\_ ft Top @ \_\_\_\_\_

FC 3944 ft

Csg Shoe 3990 ft

TD 3,990 ft  
 Mud Wt. @ TD 9.1 ppg

Trash Cap  
 11" 3M x 7-1/16" 5M Tubing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

**Surface Cement** Date cmt'd: 7-Oct-2003  
 Lead: 200 sx Class G + 2% CaCl2  
+0.25lb/sx cell-o-flake, 1.16 cf/sx yield  
232 cuft slurry at 15.8 ppg  
 Displacement vol. & fluid.: 15.5 bbsl fresh wtr  
 Bumped Plug at: 10:23 hrs  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: YES  
 CMT Returns to surface: 17.0  
 Floats Held: No floats used  
 W.O.C. for 6 hrs (plug bump to back out landing jt)  
 W.O.C. for 8.5 hrs (plug bump to start BOP test)

**Production Cement** Date cmt'd: 11-Oct-2003  
 Lead: 530 sx Class G cement  
+ 3% D079 Extender  
+ 0.25 lb/sx D029 cellophane flakes  
+ 5 lb/sx Pheno Seal  
+ 0.2% D046 Antifoam  
2.61 cf/sx, 1383 cuft slurry at 11.8 ppg  
 Tail: 245 sx 50:50 POZ / Class G cement  
+ 2% D020 Bentonite  
+ 2% S001 CaCl2  
+ 5 lb/sx Gilsonite  
+ 2.5 lb/sx Pheno Seal  
+ 0.25 lb/sx Cellophane Flakes  
+ 0.20% D046 Antifoam  
1.27 cf/sx, 311 cuft slurry at 13.5 ppg  
 Dspl: 91.6 bbsl 2% KCL water  
 Bumped Plug at: 07:45 hrs w/ 1500 psi  
 Final Circ Pressure: 900 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 50 bbsl  
 Floats Held: X Yes    No

## **COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

Production: \_\_\_\_\_

## **CENTRALIZERS:**

Surface:	<u>CENTRALIZERS POSITIONED @ 217', 193', 150', &amp; 106'.</u>	Total:	<u>4</u>
Production:	<u>CENTRALIZERS @ 3970', 3954', 3901', 3857', 3814', 3771', 3727', 3684', 3640'</u>	Total:	<u>17</u>
	<u>3597', 3554', 3516', 3473', 3429', 3386', 3343', &amp; 212'.</u>	Total:	<u>3</u>
	<u>TURBOLIZERS @ 2560', 2517', &amp; 2474'</u>		