

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078543	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78423A	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 32-7 211A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T32N R7W NENW 785FNL 1575FWL		9. API Well No. 30-045-31802-00-X1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETION DETAILS**

10/16/03 MIRU Key #18. NU BOP & PT-OK. PT 7" casing and rams - 200# - 3 minutes and then 1800# - 30 mintues. Good test. RIH w/6-1/4" bit & tagged up @ 3210'. Unload hole. Drill out 7" shoe @ 3258'. Drilled w/air to TD @ 3530'. TD reached 10/18/03. Circ hole & correlate w/mud loggers. Surged well w/foamer & air C/O fill. R&R and surging for approx. 13 days cleaning out wellbore. COOH w/bit. RIH w/5-1/2" 15.5# J-55 liner & set @ 3529' w/hanger set @ 3219'(39' overlap into 7" casing). COOH. RU Blue Jet to perf. Perf'd liner @ 4 spf .75" holes - 3346'-56'; 3336'-44'; 3324'-30'; 3314'-22'; 3284'-87'; = 35' = 140 holes. RD Blue Jet. RU 2-7/8" rams and equipment. PT-OK. RIH w/2-7/8", 6.5#, J-55 tubing and set @ 3331' w/"F" nipple set @ 3326'. ND BOPs, NU WH. PT seals - OK. Pumped of expendable check. RD & released rig 11/1/03. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #25148 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1882SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/15/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/09/2003
Approved By		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

**END OF WELL SCHEMATIC**Well Name: San Juan 32-7 # 211AAPI #: 30-045-31802Location: 785' FNL & 1575' FWLSect 35 - T32N - R7WSan Juan County, NMElevation: 6634 GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 20-Sep-2003Release Drl Rig: 25-Sep-2003Move In Cav Rig: 16-Oct-2003Release Cav Rig: 1-Nov-2003**Surface Casing**Date set: 21-Sep-03Size 9 5/8 inSet at 257 ft # Jnts: 8Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 257 ftTD of 12-1/4" hole 257 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_

Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Intermediate Casing**Date set: 24-Sep-03Size 7 in 79 jtsSet at 3258 ft \_\_\_\_\_ pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 150 %T.O.C. SURFACECsg Shoe 3258 ftTD of 8-3/4" Hole 3258 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_

Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Liner**Date set: 31-Oct-03Size 5 1/2 inBlank Wt. 15.5 ppfGrade J-55# Jnts: 7Hole Size 6 1/4 inBtm of Liner 3529 ftTop of Liner 3219 ftConnections: LTCPBTD / Top of Bit Sub 3528Bottom of Liner / Bottom of 6-1/4" Bit: 3529TD 3,530 ft

Trash Cap  
7-1/16" 3M x 2-9/16" 5M Adapter Flange  
11" 3M x 7 1/16" 3M Tubing Head  
9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used

**Surface Cement**Date cmt'd: 21-Sep-03Lead : 200 sx Class G Cement+ 2% S001 Calcium Chloride+ 0.25 lb/sx D029 Cellophane Flakes1.16 cuft/sx, 232 cuft slurry at 15.8 ppgDisplacement: 17.9 bbls fresh wtrBumped Plug at: 02:56 hrs w/ 150 psiFinal Circ Press: 114 psi @ .5 bpmReturns during job: YESCMT Returns to surface: 17 bblsFloats Held: No floats usedW.O.C. for 11.5 hrs (plug bump to csg pressure test)**Intermediate Cement**Date cmt'd: 24-Sep-03Lead : 424 sx Class G Cement+ 3% D079 Extender+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam2.61cuft/sx, 1106 cuft slurry at 11.7 ppgTail : 100 sx 50/50 POZ : Class G cement+ 2% D020 Bentonite+ 2% S001 Calcium Chloride+ 5 lb/sx D024 Gilsonite+ 0.25 lb/sx D029 Cellophane Flakes+ 0.2% D046 Antifoam1.27 cuft/sx, 127 cuft slurry at 13.5 ppgDisplacement: 130 bbls waterBumped Plug at: 17:41 hrs w/ 1300 psiFinal Circ Press: 700 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 50 bblsFloats Held: X Yes \_\_\_ No**UNCEMENTED LINER****COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

**Intermediate:**

Production: Ran a bit, float sub & float on btm of 5.5" liner. Set liner with a mechanical liner hanger.  
Perforated 5.5" liner & ran 2-7/8", 6.5#, J-55 EUE 8rd, tubing (EOT at 3331' RKB)

**CENTRALIZERS:**Surface: CENTRALIZERS @ 246', 226', 196', & 167'.Total: 4

Intermediate: CENTRALIZERS @ 3237', 3214', 3132', 3049', 2966', 2884' & 246'.  
TURBOLIZERS @ 2554', 2513', 2472' & 2430'

Total: 7Total: 1