

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78413C

8. Well Name and No.  
SAN JUAN 28-7 UNIT 61B

9. API Well No.  
30-039-27250-00-C1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
BLANCO MV / BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com

3a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

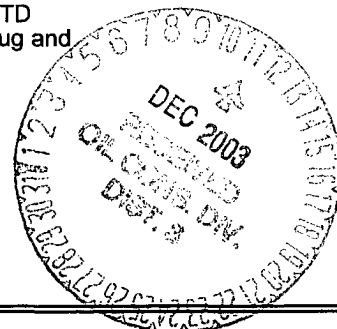
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T28N R7W SWSW 1070FSL 450FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/29/03 RU for air drilling. RIH w/6-1/4" bit & 3640'. Drilled out cement shoe & then formation to 5794' (TD). TD reached on 10/31/03. Circ. hole. RIH w/4-1/2", 10.5#, J-55 casing and set @ 5794'. RU Halliburton to cement. Pumped a preflush of 30 bbls 2% KCL ahead of 300 sx (435 cf) STD 50/50 POZ, 3% Bentonite, 5#/sx Pheno-seal, 0.2% CFR-3, 0.8% HALAD-9, 0.1% HR-5. Dropped plug and displaced w/92 bbls 2% KCl water. Bumped plug w/1500 psi @ 1258 hrs 10/31/03. No cement circulated to surface. Estimated TOC @ 2700'. ND BOP, set slips and cut off casing. RD & released rig @ 0000 hrs 11/1/03. Will show TOC and 4-1/2" casing PT on next report.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25014 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/08/2003 (04AXG1873SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/11/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 12/08/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMCCD

Well Name: SAN JUAN 28-7 # 61B

API #: 30-039-27250

Spud: 23-Oct-03

Release: 1-Nov-03

RKB TO GROUND LEVEL: 12 FT

ALL DEPTHS ARE FROM RKB

**Surface Casing** Date set: 23-Oct-03

Size 9 5/8 in  
Set at 239 ft # Jnts: 5  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in Conn STC  
Wash Out 150 %  
Est. T.O.C. 0 ft Csg Shoe 239 ft  
TD of surface 239 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Intermediate Casing** Date set: 29-Oct-03

Size 7 in  
Set at 3690 ft # Jnts: 89  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in Conn STC  
Wash Out 150 %  
Est. T.O.C. SURFACE Csg Shoe 3690 ft  
TD of intermediate 3690 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Casing** Date set: 31-Oct-03

Size 4 1/2 in  
Wt. 10.5 ppf Grade: J-55 from 13 to 5794 ft  
Hole Size 6 1/4 in Conn STC  
Wash Out: 50 % # Jnts: 134  
Est. T.O.C. 2370 ft  
Marker Jt: 4731' - 4741'  
Marker Jt: 4741' - 4751'  
Marker Jt: 4751' - 4760'

Top of Float Collar 5793 ft

Csg Shoe 5794 ft

TD 5,794 ft

Trash Cap  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Cmt** Date cmt'd: 23-Oct-03

Lead : 150 sx 50/50 POZ:Standard  
+ 2% Bentonite + 3% CaCl2  
+ 5 lb/sx Gilsonite + 0.25 lb/sx Cello-Flake  
+ 0.2 CFR-3, Yield = 1.34 cuft/sx  
201 cuft slurry mixed at 13.5 ppg  
Displacement: 15.0 bbls Fresh Wtr  
Pumping Done at: 20:48 hrs  
Final Circ Pressure : 80 psi  
Returns during job: Yes  
CMT Returns to surface: 15 bbls  
Floats Held: No floats run  
W.O.C. for 10.25 hrs (plug bump to test casing)

**Int. Cement** Date cmt'd: 29-Oct-03

Lead : 368 sx Standard Cement  
+ 3% Econolite + 10 lb/sx PhenoSeal  
2.88 cuft/sx, 1060 cuft slurry at 11.5 ppg  
Tail: 215 sx 50/50 POZ:Standard Cement  
+ 2% Bentonite  
+ 6 lb/sx PhenoSeal  
1.33 cuft/sx, 286 cuft slurry at 13.5 ppg  
Displacement: 147 bbls Fresh Wtr  
Bumped Plug at: 07:10 hrs  
Final Circ Pressure: 1200 psi  
Returns during job: Yes  
CMT Returns to surface: 100 bbls  
Floats Held: Yes X No  
W.O.C. for 9.75 hrs (plug bump to test casing)

**Prod. Cmt** Date cmt'd: 31-Oct-03

300 sx 50/50 POZ:Standard Cement  
+ 3% Bentonite + 0.2 % CFR-3  
+ 0.1% HR-5 + 0.8% Halad-9  
+ 5 lb/sx PhenoSeal  
1.45 cuft/ sx, 435 cuft slurry at 13.1 ppg  
Displacement: 92 bbls 2% KCL water  
Bumped Plug at: 12:58 hrs  
Final Circ Pressure: 800 psi  
Returns during job: SEE COMMENTS  
CMT Returns to surface: none  
Floats Held: X Yes No  
Mud Wt. @ TD AIR ppg

**COMMENTS:**

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe.  
Displaced cement with a top plug and held shut in pressure on casing head while WOC to set before backing out landing jt.  
Intermediate:  
Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.

**CENTRALIZERS:**

Surface: Centralizers @ 218', 194', 150', & 107' Total: 4  
Intermediate: Centralizers @ 3670', 3646', 3564', 3482', 3399', 3317', and 200'. Total: 7  
Turbolizers @ 2576', 2535', 2494', 2452', & 2411' Total: 5  
Production: No centralizers run on production casing Total: none