Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF080379

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	PLICATE - Other instruc	tions on reverse side	0 3 10 11 CD	7. If Unit or CA/Agreen NMNM78416E	ment, Name and/or No.		
1. Type of Well ☐ Oil Well Other			DEC 2003	A8. Well Name and No. SJ 29-6 202A			
2. Name of Operator Contact: PATSY CLU CONOCOPHILLIPS COMPANY E-Mail: plclugs			ACTION ON	API Well No. 30-039-27501-00	D-X1		
3a. Address 3b. Phone No. 5525 HIGHWAY 64 Ph: 505.59 FARMINGTON, NM 87401 Fx: 505-59			rea code),	970. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T29N R6W NWNW 660FNL 660FWL			4 <u>C97.37.75</u>	11. County or Parish, a			
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		Т					
□ Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	_	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New Construc ☐ Plug and Abar ☐ Plug Back	tion Recom	plete rarily Abandon	Other Drilling Operations		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of water zones including the Ojo Alamo per NTL-FRA-90-1. Date cement - 11/26/03; Time started -1130 hrs; Time Completed - 1430 hrs; Size of hole - 8-3/4"; Casing - 7", 20#, J-55 (new); Set @ 3453'. Turbo centralizers - 2914', 2869', 2827', 2786', 2745' Spring Type centralizers - 3443', 3368', 3285', 3202', 3120', 3037', 212', 77', 35'; Mud flush - 5 bbls water, 10 bbls #10 gel w/2#/bbl cemnet & 5 bbls FW w/dye. Stage 1: Lead - 455 sx (1187.6 cf - 211.5 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cello-phane, 0.2% antifoam. Mixed 2#/bbls cemnet in first 20 bbls of Lead. Tail -100 sx (127 cf - 22.5 bbls slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% BWOC CaCl2, 0.25#/sx Cellophane, 0.2% Antifoam.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #25611 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1906SE)							
Name (Printed/Typed) PATSY CLUGSTON			AUTHORIZED RE	PRESENTATIVE			
Signature (Electronic S	Submission)	Date	12/02/2003				
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE U	ISE			
Approved By ACCEPT	ED		RIENNE GARCIA TROLEUM ENGIN	IEER	Date 12/09/2003		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applic	uitable title to those rights in th	e subject lease	armington				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knows to any matter within its jur	vingly and willfully to risdiction.	make to any department or	agency of the United		

Additional data for EC transaction #25611 that would not fit on the form

32. Additional remarks, continued

Circ. 60 bbls good cement; Displaced w/139 bbls FW. Average rate - 2 bpm; Average pressure - 750 psi; Bumped plug w/1250 psi