

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back  
Other \_\_\_\_\_

2. Name of Operator  
ENERGEN RESOURCES CORPORATION  
Contact: VICKI DONAGHE  
E-Mail: vdonaghe@energen.com

3. Address 2198 BLOOMFIELD HIGHWAY  
FARMINGTON, NM 87401  
3a. Phone No. (include area code)  
Ph: 505.325.6800 Ext 238

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 26 T32N R4W Mer NMP  
SWNE 1775FNL 1840FEL  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
NMNM28812

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
CARRACAS CANYON UNIT 26B 7

9. API Well No.  
30-039-27456-00-S1

10. Field and Pool, or Exploratory  
CARRACAS PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T32N R4W Mer NMP

12. County or Parish  
RIO ARRIBA

13. State  
NM

14. Date Spudded  
09/14/2003

15. Date T.D. Reached  
10/16/2003

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/28/2003

17. Elevations (DF, KB, RT, GL)\*  
6604 GL

18. Total Depth: MD 3878  
TVD

19. Plug Back T.D.: MD 3877  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR CBL OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	253		125		0	
8.750	7.000 J-55	20.0	0	3460		750		0	
6.250	4.500 J-55	11.0	3230	3877		70		3370	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3717							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	3614	3686	3614 TO 3686	0.340	36	1 JS2F
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3614 TO 3686	107,521 GALS 70Q 20# LINEAR GEL & 150,000# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/28/2003	10/30/2003	24	→	0.0	9.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 200.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 200			→	0	214	0		GSI	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						DEC 08 2003

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24664 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FARMINGTON FIELD OFFICE  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1785		OJO ALAMO	2964
NACIMIENTO	1785	2933		KIRTLAND	3094
OJO ALAMO	2933	3071		FRUITLAND	3358
				PICTURED CLIFFS	3607
				MESAVERDE	3796

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24664 Verified by the BLM Well Information System.**  
**For ENERGEN RESOURCES CORPORATION, sent to the Farmington**  
**Committed to AFMSS for processing by ADRIENNE GARCIA on 12/08/2003 (04AXG1835SE)**

Name (please print) VICKI DONAGHEYTitle PRODUCTION ASSISTANT

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/30/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***