Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.
 NMSF077384

 If Indian, Allottee or Tribe Name

abandoned wen. Ose form 5700-5 (At D) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. KUTZ J FEDERAL 3		
Name of Operator XTO ENERGY INC	9. API Well No. tory@xtoenergy.com 30-045-31692-00-X1						
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505.3 FARMINGTON, NM 87401 Fx: 505.56			(include area code) / 10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., 7 Sec 6 T27N R10W SENE 209 36.60583 N Lat, 107.93056 W	SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for Reached driller's TD of 6,723' 6,721.78' KB. Cmt'd csg as fo celloflake, 0.5% FL, 0.2% CD Type III cmt w/5% A-10, 0.3% ppg & 1.54 cuft/sx). Cmtd 2nd phenoseal (mixed @ 11.4 ppg & 1.39 cuft/sx). Circ 100 bbl c ****PRODUCTION CSG WILL	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation repandonment Notices shall be fit inal inspection.) @ 2:00 p.m. 11/16/03. Tillows (1st stage): 310 sx-32 & 2% phenoseal (mix CD-32, 0.2% FL-52, 2% I stage as follows: 450 sx g & 3.03 cuft/sx) followed mt to surf. Released Bear	New Plug Plug Plug nt details, includi give subsurface le the Bond No. or sults in a multiple led only after all r IH w/155 jts 5 Premium Lite led @ 12.5 pp Phenoseal & Type III w/8% by 100 sx Typ rcat Drilling rig	construction and Abandon Back Ing estimated start locations and mea file with BLM/B e completion or requirements, incl. 1/2", 15.5#, JHS w/2% KCl, g & 2.01 cuft/s 1/4 #/sx cellof to gel, 1/4 #/sx be III Neat cmt g #2 @ 6:00 a.	Reclama Recomp Recomp Water D ing date of any pi sured and true ve IA. Required sul completion in a r uding reclamation -55, LT&C csg 1/4 #/sx sx) followed by lake (mixed @ celloflake & 29 (mixed @ 14.	lete arily Abandon isposal roposed work and approvince of all pertire osequent reports shall be new interval, a Form 316 n, have been completed, 150 sx 14.2	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is Common Name (Printed/Typed) REGULA	Electronic Submission a For XTO I mitted to AFMSS for proce	ENERGY INC,	sent to the Far ENNE GARCIA	mington	(04AXG1860SE)		
Tamou Typeny NEGULA			THE TORT	_O AFFROVA			
Signature (Electronic S			Date 11/19				
	THIS SPACE FO	OR FEDERA			SE 		
Approved By ACCEPT	ED			NE GARCIA .EUM ENGINE	ER	Date 12/08/2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmir				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any posts to any matter w	erson knowingly a ithin its jurisdiction	and willfully to m	ake to any department or	r agency of the United	