Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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abandoned well.	Use Form 3160-3 (APD) for such proposalsof Lai	nd Mana	gement
		វិធាការព្យេប	THEIUT	7!Off Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	CATE - Other instru	ıctions on reverse side		,
I. Type of Well		Northeast Blanco Unit		
Oil Well X Gas Well		8. Well Name and No.		
2. Name of Operator	Northeast Blanco Unit #13M			
Devon Energy Production	9. API Well No.			
3a. Address	3b. Phone No. (include area c	ode)	30-039-29748	
PO Box 6459, Navajo Dam,	505-327-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.		Blanco Mesaverde &		
				Basin Dakota
1245' FNL & 2350' FWL Uni		AND		
Sec. 20, T30N, R07W		Rio Arriba County, New Mexico		
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NAT	TURE OF NOTICE, REPORT	OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	the state of the s	roduction (Start/Resume) Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair		ecomplete	
Les busseless report	Change Plans	himmed hammed	emporarily	
Final Abandonment Notice	Vater Dispo	osal		
Attach the Bond under which the work Following completion of the involved ope	or recomplete horizontally, give will be performed or provide the rations. If the operation results in indomment Notices shall be filed	subsurface locations and measured and Bond No on file with BLM/BIA. R a a multiple completion or recompletion	true vertica Required subs n un a new	osed work and approximate duration thereof. I depths of all pertunent markers and zones sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has

On 8/30/06, Devon started milling on the 4-1/2" CIBP between the DK & MV perfs @ 6360'. Milled & pushed plug to at least 6415'. On 9/5/06, it was discovered that the drill string had twisted or burned off leaving the mill & 7 its of 2-7/8" tbg (217') in the hole above the CIBP. Original top of fish @ 6247'. Efforts were made from 9/6/06 through 1/5/07 to fish & mill the junk out. On 1/3/07, with the top of fish @ 6562!, the returns had increased to 100% formation (shale). The 4-1/2" csg has several very tight spots between 6300'-6400'. On 1/5/07, a CCL logging tool was also lost in the hole. On 1/8/07, it was decided to complete the well as a single MV. RCVD APR 23'09

OIL CONS. DIV.

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14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)	Title							
Mike Pippin		Petroleum Engineer (Agent)						
Signature Mike tippin	Date	ate April 20, 2009						
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	Title		Date					
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and fraudulent statements or representations as to any matter within its jurisdiction		o any department or ager	ncy of the United States any false, fictitious or	==				

ACCEPTED FOR MINISTRA

NWOCD

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