Submit 3 Copies To Appropriate District	State of	f New Me	xico		Form C-103		
Office District I	Energy, Minerals and Natural Resources			es	Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240				WELL A			
District II	OIL CONSERVATION DIVISION			J L	30-039-30598 -		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indica	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				STATE FEE		
<u>District IV</u>	Santa I	re, NM 8/	303	6. State	Oil & Gas Leas	e No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name San Juan 30-6 Unit		
1. Type of Well: Oil Well Gas Well Other				8. Well	8. Well Number 47M		
2. Name of Operator					9. OGRID Number		
Burlington Resources Oil Gas Company LP					14538		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289					Basin DK/Blanco MV		
4. Well Location							
Unit Letter H : 254						Eastline	
Section 32	Township 301		ange 7W ·	NMPM	Rio Arriba	County	
	11. Elevation (Show v			R, etc.)			
	36	6255'					
12. Check	Appropriate Box to I	Indicate N	ature of No	tice, Report o	r Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLII  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JO					<del></del>	RING CASING 🔲 I	
OTHER.			OTUED. K	Z CACINO DED	ODT		
OTHER:  13. Describe proposed or comp	plated aparations (Class	lv state all r		CASING REP		uding estimated date	
of starting any proposed w or recompletion.							
4/10/2009 MIRU AWS 711, NU BO 3451' Int TD on 4/14/2009. Circ Ho GW & 10 bbls FW. Pumped Scave Sodium Medasilicate, 20% Antifoan Cellophane Flakes, 2% Sodium Med Cement w/5lbs D29, .1% Antifoam. Circ 49 bbls cmt to surface. WOC 4/16/2009 RIH w/ 6 ½" bit & tag cr 11.6#, L-80 & 93 Jnts, 4 ½" CSG, 1 Pumped Scavenger w/ 15sx(27cf-5t FR, .15% Retarder, .1% Antifoam. Kolite, 3.5% Bentonite, .25% FL, .1	ole: RIH w/82 jnts of 7" of the property of th	csg, 23#, J-5 l) w/ 75% T lsx(903cf-16 n, & 25% Bo ake, .15% D . 4/16/2009 ahead to TD . 7735'. RU ent, .25 lb/sk	(5 LT&C set type XI / 25% (1bbl) w/ 75% (entonite. Pun vispersant, & 5 (@ 0200hrs, F (0 7735' on 4/10) (cement. 4/19) (Cellophane I (bl) w/ 50:50 P	@ 3446' RU CM Class G Cement & Type XI / 25% nped Tail w/ 90s: 2% Bentonite. P PT csg 1500#/30: 18/2009. Circ ho //2009 Preflushed Flake, 5 lb/sk Ko OZ Cement, .25	(T. 4/15/2009 F w/.25 lb/sx Ce Class G Cemen x(113cf-20bbl) flug down @ 16 min, ok. ble. RIH w/97 Jr d w/ 10bbls GW lite, 3.5% Bento lb/sk Cellophan 109 bbls FW.	Preflushed w/2bbls ellophane Flakes, 3% at w/ .25 lb/sx w/ 50:50 POZ 50hrs. Bump plug. hts of 4 ½" csg, 7 & 2bbls FW. conite, .25% FL, .15% he Flake, 5 lb/sk	
RD&RR on 4/20/2009.					RCVD	APR 24'09	
PT will be conducted by Completion Rig; results and TOC will appear on next report.					OIL C	ONS. DIV.	
_			- 1			IST. 3	
						131. 3	
Spud Date: 3/17/200	9	Rig Rele	ased Date:	4/20/2009			
I hereby certify that the information grade tank has been will be constructed or		D guidelines [	], a general per	rmit 🔯 or an (attac	hed) alternative O	CD-approved plan □.	
SIGNATURE ( WW LA	my	_TITLE	Staff Regu	ılatory Technicia	n_DATE	4/21/2009	
Type or print name Ethel Tally For State Use Only	E-mail address:			nocophillips.com		E: 505-599-4027	
-the	RODA			& Gas Insp	ector,	TE APR 2 7 2009	
APPROVED BY: Conditions of Approval (if any):		_TITLE	Di	istrict #3	DAT	E MIN & 1 2000	

Dr.