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FORM APPROVED
OMB No 1004:0135f Land Management
Expires July \$13:2010 gton Field Office UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS I-149-IND-8470 Do not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. Allotted If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8 Well Name and No Other Oil Well Gas Well **GCU 320** Name of Operator API Well No **BP America Production Company** Attn: Cherry Hlava 30-045-24732 Address Phone No (include area code) Field and Pool, or Exploratory Area 10 P.O. Box 3092 Houston, TX 77253 281-366-4081 **Pictured Cliffs** Location of Well (Footage, Sec., T., R. M., or Survey Description) 11 County or Parish, State 1850' FSL & 820' FEL Sec. 30 T28N, R12W NESE San Juan, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Deepen Deepen Water shut-Off Notice of Intent Reclamation Alter Casing Fracture Treat Well Integrity Other Recomplete Casing Repair New Construction RCVD APR 23'09 Subsequent Report Water Disposal Change Plans Plug and Abandon OIL CONS. DIV. Convert to Injection DIST. 3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. **April 2009 Compliance Well** 4/13/09 MI RU AWS 488 & all equipment 4/14/09 Install 2 way check, ND WH NU BOP. RU testers. Tst BOP's/ mud cross valves to 1500# high & 200# low, good test Pull tbg TIH set CIBP @1276'. RU pmp; pressure test to 500# for 15 minutes, called NMOCD - talked to Kelly Roberts about job tomorrow, then left message for Kevin Schneider (BLM) about P&A job tomorrow. 4/15/09 Run CBL 1275' - surface. CBL shows good cmt from CIBP up & into surface pipe. Per BLM no holes needed to be shot across any zone. Pmp 41 sxs Class G Cement 1275' - 540'; Density 15.60 ppg; Yield 1.180 cuft/sx. TIH set CIBP @412'. Pmp 60 sxs Class G Cmt 412' - surface; Density 15.60 ppg; Yield 1.180 cuft/sk. RD floor, ND BOP, run 1 joint tbg into hole, pump more cmt to surface, dig out around wellhead cut off wellhead, (solid cmt between 7" & 4 1/2") install P&A marker, (BLM Field Tech approved and was satisfied) I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Regulatory Analyst Title Signature Cherry Hlava 04/17/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 2 1 2009 Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or ONFIELD OFFICE Office Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon