

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32877
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. (CA) NMM-115189
7. Lease Name or Unit Agreement Name: RIDDLE GAS COM
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6217' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: RIDDLE GAS COM
2. Name of Operator XTO ENERGY INC.	8. Well Number #2
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter G : 1910 feet from the NORTH line and 1345 feet from the EAST line Section 9 Township 27-N Range 9-W NMPM NMM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6217' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OAP IN UPPER FC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. opened additional pay in the Basin Fruitland Coal per the attached summary report.

MIRU 04/08/2009.

REMO 04/16/2009.

XTO std PU & RWTP @ 8:30 a.m., 04/17/2009. Ppg @ 5 x 41" SEM.

RCVD APR 23 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

4/16/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 04/22/2009

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY John G. Poole TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 29 2009

Conditions of Approval (if any): Pool 1940' & 6217' L.
Top of FC formation 2193

File new C-105

EXECUTIVE SUMMARY REPORT

4/8/2009 - 4/22/2009
Report run on 4/22/2009 at 12:52 PM

Riddle Gas Com 02

Section 09-27N-09W, San Juan, New Mexico, Farmington
Objective: OAP U/FC.

4/8/2009	First rpt OAP Upr/FC. MIRU Rio Rig #1. TOH w/rods & pump. ND WH. NU BOP. TOH w/tbg. RIH w/Smith 5-1/2" 10K D-2 BP & set @ 2,180'. Correlated to BlueJet GR/CCL log dated 8/15/05. PT BP to 2,000 psig w/56 bbls 2% KCl wtr. Tstd OK. ND BOP. NU WH. RDMO Rio Rig #1.
4/13/2009	ND WH. PT frac vlv, csg & CBP to 3,850 psig for 5". Tstd OK. Perfd Upr/FC w/3-1/8" select-fire csg gun @ 2,153', 2,144', 2,139', 2,136', 2,127' - 2,123' & 2,121' - 2,115' w/3 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 42 holes).
4/14/2009	BD Upr/FC perfs fr/2,115' - 2,153' @ 4.8 BPM & 2,572 psig. EIR @ 5.1 BPM & 767 psig. A. w/1,750 gals 15% NEFE HCl ac & 60 - 7/8" 1.1 Bio - BS. Flshd w/34 BFW @ 5.5 BPM & 1,342 psig. Balled off @ 3,763 psig. Surged off BS. SD 10". Fin flsh w/10 BFW @ 4.6 BPM & 687 psig. ISIP @ 677 psig. Fracd Upr/FC perfs fr/2,115' - 2,153' dwn 5-1/2" csg w/68,733 gals 70Q foam 10 cp Delta 140 XL (15# Borate gel, FW) carrying 72,300# 20/40 BASF sd (69,800 # 20/40 BASF sd coated w/SWNT per wt slips). Flshd w/2,123 gals 55Q foam flsh. Max sd conc 3.66 ppg. AIR 39.4 BPM. ATP 1,780 psig. Max TP 1,996 psig. ISIP 2,213 psig. 5" SIP 1,353 psig. 639 BLWTR. RDMO frac equip. Flowback well.
4/15/2009	Cont'd flowback. MIRU Rio Rig #1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" Smith ml, XO & 62 jts 2-3/8" tbg. Tgd @ 2,090' (90' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,090' - 2,180' (CBP). DO CBP @ 2,180'. Tgd @ 2,450' (27' of fill). CO fill fr/2,450' - 2,477' (PBD).
4/16/2009	TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, & 70 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. ND BOP. Ld tbg w/donut & seal assy as follows: SN @ 2,311'. EQT @ 2,342'. FC perfs fr/2,115' - 2,225'. PBD @ 2,477'. NU WH. TIH w/rods & pump. PT tbg to 500 psig for 5" w/9 BFW. Tstd OK. Rlsd press. GPA. RDMO Rio Rig #1.
4/17/2009	Std PU @ 8:30 a.m. Ppg @ 5 x 41" SPM. RWTP @ 8:30 a.m. 4-17-09. Init FR @ 160 MCFPD.