

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 24 2009

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field OfficeLease Serial No
NMNM067988

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		7 Unit or CA Agreement Name and No Report to lease
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8 Lease Name and Well No FOSTER 2R
3. Address 1050 17th Street, Suite 1800, Denver, CO 80265	3a. Phone No (include area code) 303-893-0933	9 AFI Well No. 30-039-30578-0051
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1888' FSL 2315' FWL Sec 17 T26N R7W NMPM At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory South Blanco Pictured Cliffs
14. Date Spudded 03/16/2009	15. Date TD Reached 03/30/2009	11. Sec., T., R., M., on Block and Survey or Area S 17 T26N R7W
16 Date Completed 04/22/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		12 County or Parish Rio Arriba 13 State NM
18. Total Depth: MD 2865 TVD	19. Plug Back T.D. MD 2803 TVD	17. Elevations (DF, RKB, RT, GL)* 6696' GL, 6701 KB
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J-55	24#	Surface	211		155	32.6	Surface	7 bbls ✓
7 7/8"	5 1/2 J-55	15.5#	Surface	2850		340	132.73	Surface	30 Bbls ✓

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2721							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pictured Cliffs	2694'	2850'	2686'-2706'	0.43"	84	Producing
B)	2685'					
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2686'-2706'	Frac w/ 750 gal 15% HCL, 116.8 bbls 700 N2, 75,000 # 16/30 sand & 25,000# of CRC.
	Traced sand w/ 21 mCi Iridium.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	04/20/2009	24	→	0	390	6.6			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/8"	SI	100 psi	→	0	390	6.6		WO Pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

APR 27 2009

FARMINGTON FIELD OFFICE
BY **JL Salinas**RCVD APR 29 '09
OIL CONS. DIV.

DIST. 3

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1895'	2087'			
Kirtland	2088'	2469'			
Fruitland	2470'	2684'			
Pictured Cliffs	2685'	2850'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Deborah K Powell**

Title **Eng Tech Supervisor**

Signature

Deborah K Powell

Date **04/23/2009**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.