

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 1, 2010

RECEIVED
Bureau of Land Management
Farmingdale Field Office
APR 24 2009

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 0668
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1885 FSL & 1630 FWL Sec 28 T 31N R10W		8. Well Name and No. Atlantic A LS 3M
		9. API Well No. 30-045-32466
		10. Field and Pool, or Exploratory Area Basin Dakota & Blanco Mesaverde
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set BP in Dakota Perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully requests permission to set a bridge plug at approximately 7270' in the Dakota perfs to shut off water. Please see attached procedure.

RCVD APR 29 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)
Cherry Hlava Title Regulatory Analyst

Signature *Cherry Hlava*

Date 04/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 27 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SJ Basin Well Work Procedure

30-045-32466

Sec 28 T31N & R10W

Well Name: Atlantic A LS 3M- MV/DK

Version: 1.0

Date: April 3, 2009

Repair Type: Well Servicing: Plug Back

Objective: Clean out and set bridge plug to shut of water

1. Pull completion.
2. Clean out
3. Set CIBP @ 7270'
4. Return well to production with plunger.

Pertinent Information: Gas BTU content for this well is 1043 on 9/23/2008; specific gravity is 0.6204. Venting and Flaring document needs to be followed if BTU content is above 950.

Procedure:

1. MIRU workover rig.
2. Hook up casing and tubing valves. Blow down well.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set two barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. RIH with CIBP and set at 7270' (+/-). Ensure plug is not set opposite a casing collar.
5. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company). Cleanout fill to CIBP @ 7270 (+/-)' if possible. Blow well dry at PBTD.
6. TIH with existing 2-3/8" tubing. Reference "Under Balanced Well Control Tripping Procedure".
7. Land 2-3/8" production tubing at +/- 7240'. Lock down hanger.

Atlantic A LS 3M - MV/DK

Sec 28, T31N, R10W

API # 30-045-32466

GL: 6056'

History:

Completed in DK in 8/2005

MV added o/2005

Workover 2006 - heavy sand

Mastervlve C/O 2008

9-5/8", 32.3#, H-40 ST&C @ 200' (13-1/2" hole)
165 sxs cmt (15 bbls circ to surface)

7", 20#, J-55 ST&C @ 3122'

Lead 130 sxs cmt, tail 155 sxs - Lost returns

Lead 350 sxs, Tail 50 sxs - Full returns

OC @ 2410'

Tubing: 2-3/8" @ 7340'

4-1/2", 11.6#, J-55 LT&C @ 7456'

Lead 161 sxs cmt, Tail 200 sxs

PBTD. 7453'

TD 7456'

Mv Perforations

4644' - 4971'

5008' - 5303'

Dakota Perforatio

7130-7143

7220-7234

7292-7300

7314-7346

7361-7379

Formation tops:

Ojo	1423'
Kirtland	1556'
FC	2546'
PC	2836'
Lewis	3014'
CH	4366'
Menefee	4655'
PTLO	5063'
Mancos	5484'
Graneros	7112'
Two Wells	7242'
Paquate	7327'
Cubero	7363'

updated 4/3/09 AH