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submitted in lieu of Form 3160-5

APR 27 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SE/NW), 1432' FNL & 1983' FWL, Section 28, T27N, R4W, NMPM</p> | <p>5. Lease Number
SF-080675</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 57P</p> <p>9. API Well No.

30-039-30494</p> <p>10. Field and Pool

Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other - Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD MAY 1 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/15/2009 NU BOP. 4/16/2009 RIH w/8 3/4" bit & tag cmt. D/O cmt and drilled ahead to TD Int 3988' on 4/17/2009. Circ Hole. RIH w/94 jnts of 7" csg, 20#, J-55 ST&C set @ 3973' w/ Stage tool @ 3086'. RU CMT. 4/18/2009 1st STAGE Preflushed w/ 10 bbls H2O, 10 bbls GW, Pumped Scavenger 20sx(60cf-11bbl) Premium Lite Cement, Pumped Lead 45sx(96cf-17bbl) Premium Lite Cement w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8 % Bentonite and 0.4% SMS. Pumped Tail 95sx(131cf-23bbl) w/Type I-II Cement w/ 1% CaCl, 0.25 pps Cello-Flake and 0.2% FL-52. Drop plug & displace w/50bbls FW. Open Stage Tool w/ 1960# and circ. Circ 1 bbls of cmt to surface. ✓ WOC

4/18/2009 2nd STAGE Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead w/ 400sx(852cf-151bbl) w/ Premium Lite Cement w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Drop Plug & displace w/ 125bbls FW. Circ 45bbls cmt to surface. Bump plug & Close Stage Tool. Plug down @ 0310hrs. WOC ✓

4/19/2009 PT 7" Csg @ 1500#/30Min @ 2000 hrs, OK. 4/20/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and DV Tool @ 3086'. Drilled ahead to final TD @ 8200' on 4/21/2009. RIH w/ 23 jnts, 4 1/2" csg, 11.6#, J-55, LT&C, 10 jnts, 4 1/2" csg, 10.5#, J-55, LT&C, & 160 jnts, 4 1/2" csg, 10.5#, J-55, ST&C set @ 8196'. RU cmt. 4/22/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 305sx(604cf-107bbl) w/ Premium Lite HS FM Cement w/ 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 130 bbls FW. Bump plug. Plug down @ 1400 hrs on 4/22/2009. RD&RR 4/23/2009. ✓

PT will be conducted by Completion Rig. TOC and results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 4/23/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date <u>APR 28 2009</u>
FARMINGTON FIELD OFFICE
BY <u>TL Savers</u>