

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-25483
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron Midcontinent, L.P. (241333)		6. State Oil & Gas Lease No. EO-3149-0011
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)		7. Lease Name or Unit Agreement Name Rincon Unit (302737 Prop Code)
4. Well Location Unit Letter <u>F</u> : <u>1815</u> feet from the <u>North</u> line and <u>1840</u> feet from the <u>West</u> line Section <u>32</u> Township <u>27-N</u> Range <u>06-W</u> NMPM San Juan County		8. Well Number 166E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,650' GR		9. OGRID Number 241333
		10. Pool name or Wildcat Basin-DK/Blanco-MV & S, Blanco-PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pull Dual Tubing, Acidize & Triple DHC Produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. now respectfully submits, for your approval, this Subsequent Report of work done to pull the dual tubing and production equipment in this well, acidize each formation, then DHC all three zones within this wellbore (Administrative Order DHC-1784-A, 03/23/2009) per the following and attached Continuation Page 2 and Wellbore Diagram:

31-Mar-09. MIRU WO Rig MIRU SLU. RIH w/GR. RIH w/OS & recover plunger & bumper spring. RDMO SLU. OWU to FB tank. Long string would not die. Pumped down long string with 50 bbls 2% KCL water & killed tbg string. ND WH. NU BOP's w/ offset pipe rams & offset spool. RU rig floor & power tongs. MIRU. BOP Tester. Tested BOP's to 2,000 psi. Tested OK. RDMO BOP Tester.

1-Apr-09. BWD to FB tank. TOH & LD w/ 2-3/8" tbg,. ND offset spool. Release G-6 Pkr. Let well equalize. TOH & LD tbg hanger.

2-Apr-09. BWD to FB tank. TOH & LD w/ 2-3/8" tbg, On & Off tool, G-6 Pkr, SN & beveled collar.

4-Apr-09. BWD to FB tank. PU & TIH w/ Bit, XO, Csg Scraper, XO & 2-3/8" tbg. TOH w/ BHA. PU & TIH w/ 7" RBP, 7" Pkr & 2-3/8" tbg.

(See attached Continuation Page 2 & Wellbore Diagram)

Spud Date:

Rig Release Date:

WO Rig Released 04/15/2009

RCVD MAY 4 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE April 30, 2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7258

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE DATE MAY 05 2009

Conditions of Approval (if any):

8 5/5



(Continuation Page 2, C-103 Subsequent Report, Pull Dual Tubing, Acidize & Triple DHC Produce, 04/30/ 2009)

Rincon Unit Well #166E

API: 30-039-25483

Basin-Dakota/Blanco-Mesaverde & S, Blanco-Pictured Cliffs

1815 FNL & 1840 FWL

SENW, Sec 32, T-27-N, R-06-W

Rio Arriba County, New Mexico

6-Apr-09, BWD to FB tank. Finish TIH w/ 2-3/8" tbg. Set Pkr @ 7,289'. MIRU Acid & N2 equip. Acidize Dakota & Graneros formation w/ 1,600 gallons foamed 15% FE-HCL Unset Pkr. Set 7" RBP @ 5,525'. Set 7" Pkr @ 5,334'. Acidize Lower Mesa Verde formation w/ 1,080 gallons foamed 15% FE-HCL. Unset Pkr & RBP. Reset RBP @ 5,025'. Reset Pkr @ 4,835'. Acidize Upper Mesa Verde Formation w/ 2,600 gallons foamed 15% FE-HCL. Unset Pkr & RBP. Reset RBP @ 3,200. Reset Pkr @ 3,080'. Acidized Pictured Cliff formation w/ 800 gallons 15% FE-HCL. Unset Pkr & RBP. PUIC above perfs. RDMO Acid Equip.

7-Apr-09, BWD to FB tank. Finish TOH w/ Pkr & RBP. TIH w/ Bit, Bit Sub, XO & 2-3/8" tbg. Break Circ w/ Air Foam unit. SD Air Foam Unit. Finish TIH w/ 2-3/8 " tbg. Tagged fill @ 7,570'. RU 2.5 power swivel. Break Circ w/ air foam unit. CO fill f/ 7,570' to PBTD. SD Air Foam Unit. RD 2 5 power swivel. PUIC above perfs.

8-Apr-09, WIH w/ 2-3/8" WS; PU power swivel ; Established foam air circ. CO f/ 7578' to 7598'. Blow down tbg. Tied back power swivel : LD 2-3/8" WS.

9-Apr-09, TIH, PU Tbg. in singles. PU power swivel : Tag +- 1' fill ; Established foam air circ. CO f/ 7597' to 7598' : Sweep every hour, Bleed tbg down ; Racked out power swivel; POOH LD 2-3/8" WS. LD 100 Jts, Leave 141 jts in hole.

13-Apr-09, BWD to FB Tank; POOH LD 2.3/8" WS. WIH w/ WL re-entry guide w/ pump off plug on SN on 2-3/8" J-55, 4.7#, EUE, 8rd tbg.

14-Apr-09, PU 2-3/8" prod. tbg ; RIH & landed tbg w/ EOT @ 7556'. RD power swivel & rig floor. ND BOP. NU WH.

15-Apr-09, RU to make swab run ; made mandrel / no go run to SN,; Tag fluid +- 7300', POOH, RD swab equip. RD WO Rig & Air Unit. MROL 04/15/2009.



Rincon 166E

API # 30-039-25483

Rio Arriba County, New Mexico

Current Well Schematic as of 4-20-2009

