

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25498
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 300
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter N : 800 feet from the South line and 800 feet from the West line
Section 11 Township 29N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6265'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 4/27/09 please see attached.

RCVD MAY 4 '09

OIL CONS. DIV.

DIST. 3

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 5/1/2009

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE MAY 05 2009

Conditions of Approval (if any):

12

PRESSURE VS DEPTH

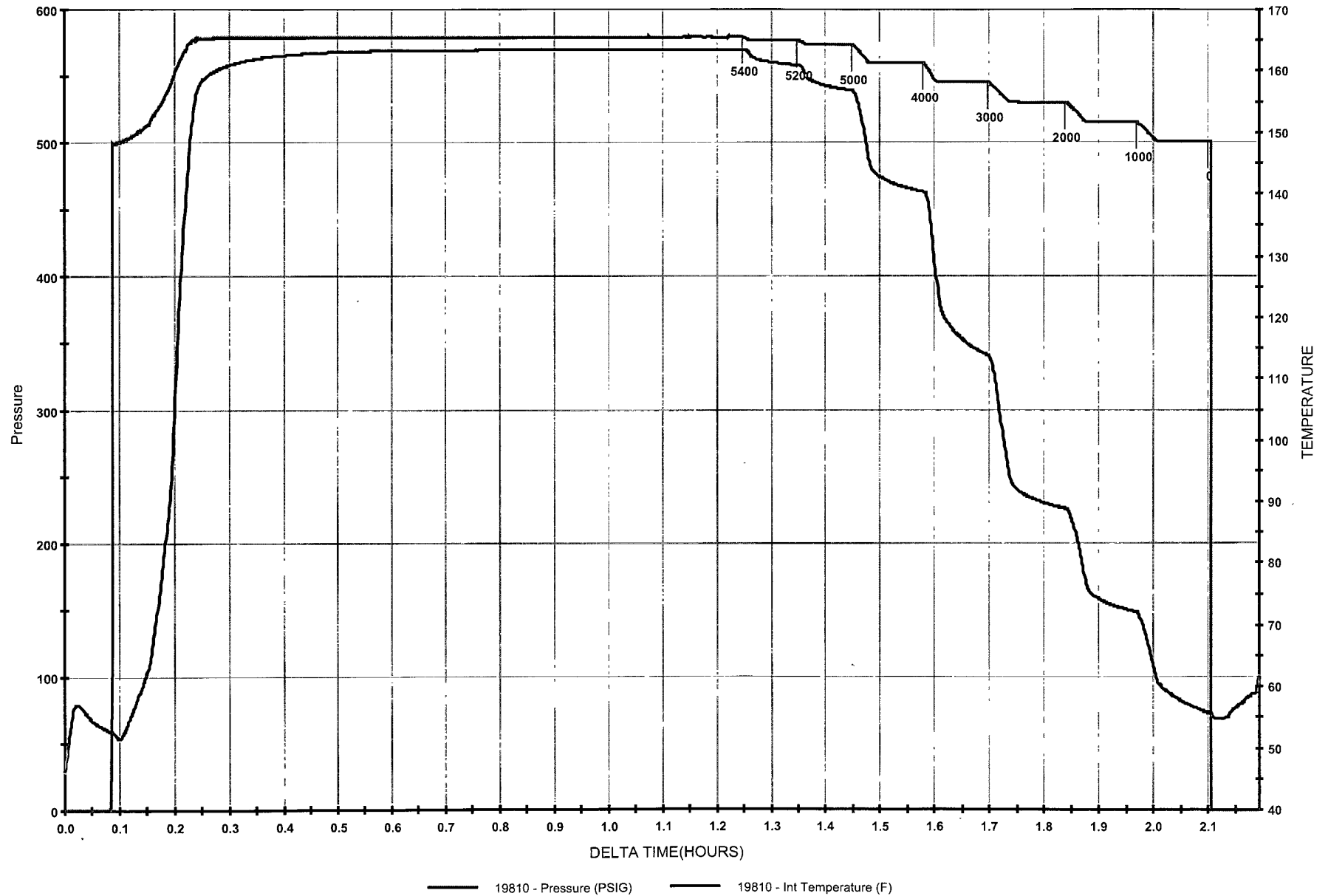
Company: CONOCOPHILLIPS

Location: SAN JUAN 29-7 UNIT #300

Date: APRIL 27, 2009

Serial# 19810

Max. Temperature: 163.497



Static Gradient Report

RCVD MAY 4 '09

OIL CONS. DIV.

DIST. 3

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 29-7 UNIT 300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MV
Formation: MESAVERDE
On Bottom Time: 4/27/09 @ 0811 HRS
Off Bottom Time: 4/27/09 @ 0911 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 29-7 UNIT 300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MV
Pool:
Formation: MESAVERDE
Well Licence Number: 300392549800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 4855 TO 5482
KB Elevation: 6265 CF Elevation: Ground Elevation: 6265
Pool Datum: Datum Depth: 6265
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD: 5850
Total Depth: 5850
Tubing Depth: 5146
Tubing OD.: 1 1/2 Tubing ID.: J55 2.9#
Casing OD.: 4 1/2 Casing ID.:

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: 520 Final Tubing Pressure: 501
Initial Casing Pressure: 400 Final Casing Pressure: 400
Shut in Time:

GAUGE INFORMATION

Serial Number: 19810
Pressure Range: 282
Calibration Date: FEB 2/09
Gauge Started: Gauge Stopped:
On Bottom Time: 4/27/09 @ 0811 HRS Off Bottom Time: 4/27/09 @ 0911 HRS
Run Depth Bottom (KB): 5400

REMARKS

RAN 1" IB TO 5758'-SHOWED FILL & JUNK-RAN TANDEM BHP GAUGES (19809, 19810) TO 5400'-SET 1 HR-
POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/27/2009 10:01:55	0.0	0957 - 1002	55.908	501.4	0.000
2	04/27/2009 09:54:10	1000.0	0949 - 0954	72.187	515.7	0.014
3	04/27/2009 09:46:20	2000.0	0941 - 0946	88.979	530.6	0.015
4	04/27/2009 09:37:50	3000.0	0933 - 0938	113.852	545.6	0.015
5	04/27/2009 09:30:40	4000.0	0926 - 0931	140.422	560.3	0.015
6	04/27/2009 09:22:55	5000.0	0918 - 0923	156.860	574.2	0.014
7	04/27/2009 09:16:50	5200.0	0912 - 0917	161.007	577.0	0.014
8	04/27/2009 09:10:55	5400.0	0811 - 0911	163.495	579.7	0.014

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11

