

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-11411</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Allison Unit</b>
8. Well Number <b>1</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 17 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Well Test	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 4/17/09 please see attached.

RCVD MAY 1 '09  
OIL CONS. DIV.  
DIST. 3

Spud Date :  Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 4/30/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

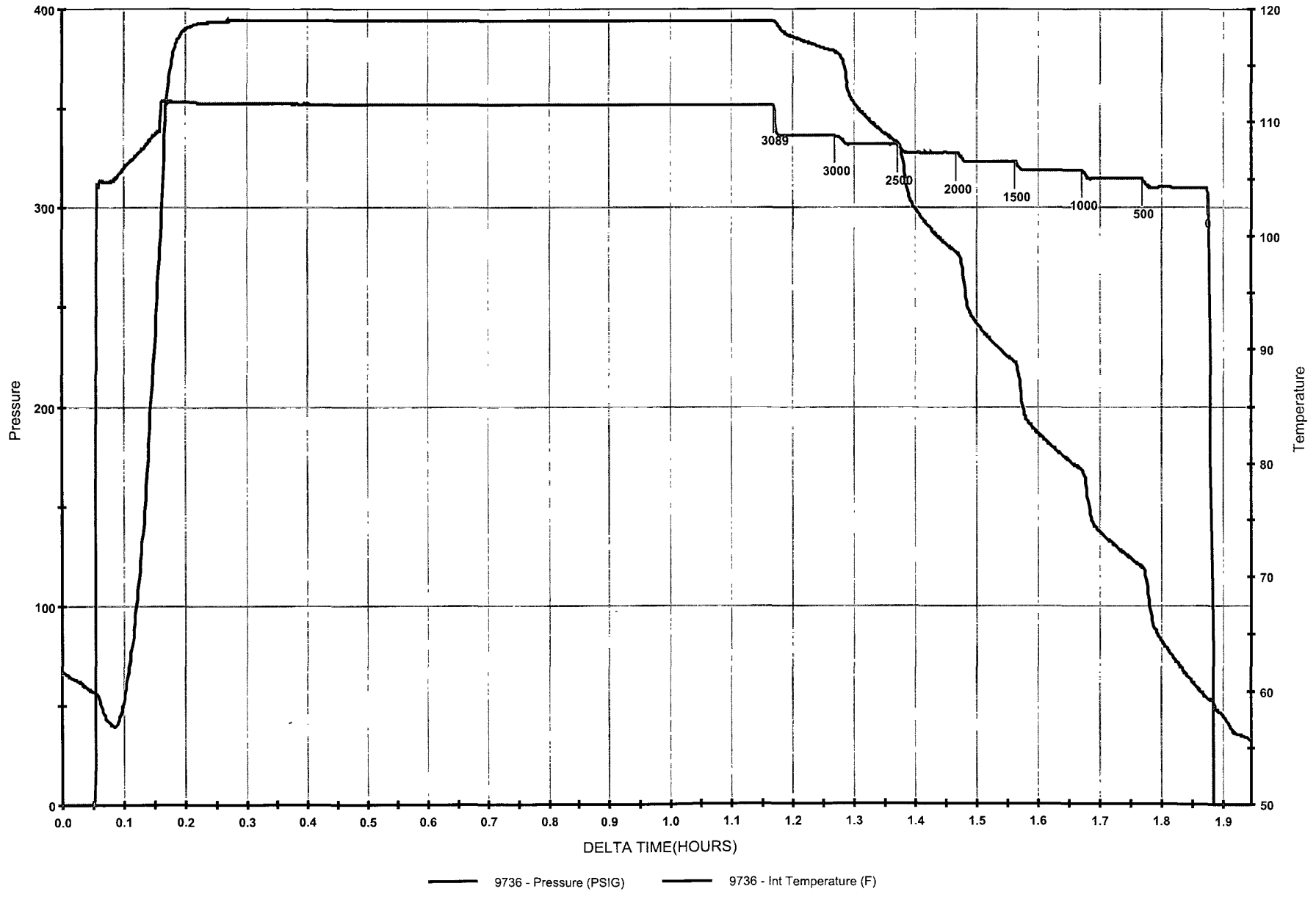
**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 05 2009  
Conditions of Approval (if any):

PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS  
Location: ALLISON UNIT #1 POW  
Date: APRIL 17, 2009  
Serial# 9736

Max. Pressure: 353.464 Max. Temperature: 118.955



## Static Gradient Report

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**Oil Company: CONOCOPHILLIPS**  
**Well Name: ALLISON UNIT #1 POW**  
**Well Location: T32N, R6W, SEC. 17**  
**Field: FRUITLAND COAL**  
**Formation: FRUITLAND COAL**  
**On Bottom Time: 4/17/09 @ 1206 HRS**  
**Off Bottom Time: 4/17/09 @ 1306 HRS**

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**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS  
 Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: ALLISON UNIT #1 POW  
 Well Location: T32N, R6W, SEC. 17  
 Field: FRUITLAND COAL  
 Pool:  
 Formation: FRUITLAND COAL  
 Well Licence Number: 300451141100  
 Well Fluid Status: 02 Gas  
 Well Mode Status: 07 Standing(Drilled & Cased)  
 Well Type Status: 09 Industrial  
 Well Type Indicator: Vertical  
 Production Interval(KB) From: 3064 TO 3114  
 KB Elevation: 6555                      CF Elevation:                      Ground Elevation: 6547  
 Pool Datum:                                  Datum Depth: 6555  
 Producing Through: Tubing  
 O.H. Diameter:  
 Casing Liner Diameter:  
 PBSD: 8082  
 Total Depth: 8660  
 Tubing Depth: 2988  
 Tubing OD.: 2 3/8                      Tubing ID.: J55 #4.7  
 Casing OD.: 7                                  Casing ID.:

**TEST INFORMATION**

Type Of Test: Static Gradient  
 Initial Tubing Pressure: 275                      Final Tubing Pressure: 310  
 Initial Casing Pressure: 275                      Final Casing Pressure: 310  
 Shut in Time:

**GAUGE INFORMATION**

Serial Number: 9736  
 Pressure Range: 287  
 Calibration Date: DEC 16/08  
 Gauge Started:                                  Gauge Stopped:  
 On Bottom Time: 4/17/09 @ 1206 HRS                      Off Bottom Time: 4/17/09 @ 1306 HRS  
 Run Depth Bottom (KB): 3089

**REMARKS**

RAN 1.516 GR TO 3219'-SET DOWN-TD-RAN TANDEM BHP GAUGES (9736, 9737) TO 3089'-SET 1 HR-POOH MAKING GRADIENT STOPS.

## GRADIENT SUMMARY

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Oil Company: CONOCOPHILLIPS

Well Location: T32N, R6W, SEC. 17

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/17/2009 13:50:20	0.0	1343 - 1348	59.482	309.7	0.000
2	04/17/2009 13:44:05	500.0	1334 - 1342	70.959	314.4	0.010
3	04/17/2009 13:38:10	1000.0	1331 - 1336	79.531	318.8	0.009
4	04/17/2009 13:31:40	1500.0	1325 - 1330	88.968	323.1	0.009
5	04/17/2009 13:26:00	2000.0	1319 - 1324	98.609	327.5	0.009
6	04/17/2009 13:20:15	2500.0	1313 - 1318	108.188	331.7	0.008
7	04/17/2009 13:14:00	3000.0	1307 - 1312	116.291	336.0	0.008
8	04/17/2009 13:08:00	3089.0	1206 - 1306	118.942	351.5	0.175

FLUID LEVEL IS AT N/A

# Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R6W, SEC. 17

