

30-045-34685

	OPERATOR Devon Energy Prod. Co.	LEASE / WELL NEBU 256H	SURFACE LOCATION 550 FNL 2565 FEL, NW NE	END OF LATERAL 1940' FNL & 700 FEL, SE NE
		FORMATION: Pictured Cliffs	Sec. 34-31N-7W, Unit B	Sec 34-31N-7W, Unit H
	DRILLING RIG D&J #1	COUNTY / STATE San Juan, NM	AFE # 143738	API#
	COMPLETION RIG	PROPERTY #A	PROPERTY #B	SPUD DATE

WELL DATA					
DIRECTIONAL		TVD	STRAIGHT		
KOP	2.495		2.495		
BEGIN BUILD	8.00	deg/100 @	2.495	MD	
BEGIN HOLD	69.11	deg @	3.359	MD	
CONTINUE BUILD	8.03	deg/100 @	3.612	MD	
Begm Hold	76	deg @	3.697	MD	
CONTINUE BUILD	5.01	deg/100 @	3.739	MD	
HORIZONTAL	91	deg @	4.036	MD	

TUBULAR DATA						
Tubulars	Size	Weight	Grade	Thread	MD	TVD
DRIVE PIPE						
CONDUCTOR						
SURFACE	9-5/8"	32#	H-40	ST&C	300	300
INTERMEDIATE	7"	23#	K-55	LT&C	3,739	3,290
PRODUCTION	4-1/2"	11.6#	N-80	LT&C	5,249	3,303
TUBING	2-3/8"	4.7#	J-55	LT&C		

WELLHEAD DATA	
KB ELEVATION 6360.5	GROUND ELEVATION 6344
FIELD	
Latitude	
Longitude	

WELLBORE SKETCH

EQUIPMENT DESCRIPTION

CEMENT DETAILS:

9 5/8" Cement casing with 200 sx (42 bbls) Class "G" w/2%CaCl₂, 25#/sx Poly-E-Flake

7" Cement 1st stage with 170 sx (44 bbls) 50/50 POZ w/3% Gel, 0.6% Halad-9, 0.1% CFR-3

5#/sx Gilsonite, 1/8#/sx Poly-E-Flake, tail w/50 sx (10.5 bbls) Class "G" neat cmt. Open

DV Tool & inflate ACP Cement 2nd stage w/550 sx (157 bbls) 50/50 POZ w/3% Gel,

0.6% Halad-9, 0.1% CFR-3, 5#/sx Gilsonite, 1/4#/sx Flocele, tail w/50 sx (10.5 bbls)

class "G" cement Circ 40 bbls to pit

4 1/2" None

TUBING DETAILS:

Open Hole Packers @ 3980', 4376', and 4775'.

P-Sleeve @ 4972

Ball Sleeves @ 4180' and 4576'

COMMENTS: KOP @2495; build at 8/100'; Set 7" casing in top of PC @ 70'; Finish building to 91° and drill out to about 5249' MD.

PBTD 5,184' TMD / 3,312' TVD

DATE September 30, 2008

PREPARED OR REVISOR BY: Jeff Williford