

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Day B 3M

9. API Well No.

30-045-34709

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1545' FNL & 1765' FWL, Section 7, T27N, R8W, NMPM
Unit G (SWNE), 1374' FNL & 1949' FEL, Section 7, T27N, R8W, NMPM

10. Field and Pool
Basin Dakota/Blanco MC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for detail

RCVD MAY 5 '09

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

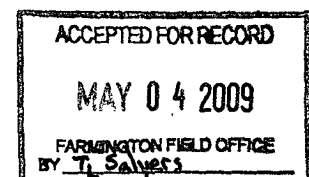
Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 4/29/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

*File amended to correct
jts of tbg ran*

Day B 3M

API# 30-045-34709

2/3/09 MIRU Blue Jet W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 7712'. Run GR/CCL/CBL log from 7712' to 4350' 7" shoe @ 5112', continued to surface w/GR/CCL. TOC @ 4600'. PBTD @ 7712'. NU WH. RD BJ W/L. 2/20/09 PT 4 1/2" Csg to 6600# 30/min - good. TIH w/2.75" chisel bailer, tagged fill @ 7719'. Bail cement fill. C/O to 7740'. 2/23/09 RU Spicer W/L. TIH w/bailer, tagged fill @ 7740', bail cement, C/O to 7746'. ND bailer. MU 3.65" gauge ring. TIH w/gauge ring to 7746'. ND, release W/L. 2/24/09 RU BJ W/L. Run 3.75" gauge ring from PBTD @ 7746' to 7300'. Run GR/CCL fr 7746' - 7300'. RD W/L. 3/4/09 MIRU BJ W/L to perf DK w/.34 diam holes. Perf Upper DK 7560', 7564', 7568', 7576', 7582', 7588', 7590', 7594', 7598', 7604', 7610', 7614', 7616', 7618', 7622', 7628', 7632', 7638', 7644', 7654' @ 1SPF = 20 holes. Lower DK 7668', 7672', 7674', 7680', 7690', 7694', 7696', 7702', 7710', 7714', 7720', 7724', 7726', 7732', 7738' @ 2SPF = 30 holes. Total holes = 50. 3/5/09 RU BJ Services to Frac DK (7560' - 7738') Acidize w/10 bbls 15% HCL, frac w/190,100 gal 85 Q Foam w/37,600# 20/40 AZ Sand. Total N2- 3,685,600 SCF. 3/5/09 Flow back well. 3/6/09 RIH w/3.75" gauge ring to 5980'. Set CFP @ 5954'. Perf LMF & PLO w/.34' diam holes. LMF 5456', 5464', 5482', 5490', 5506' @ 1SPF = 5 holes. PLO 5520', 5528', 5536', 5546', 5558', 5580', 5588', 5618', 5630', 5656', 5684'. 5696', 5712', 5736', 5748', 5774', 5782', 5796', 5820', 5836', 5854' @ 1SPF = 21 holes. Total holes = 26 RD release BJ W/L. 3/6/09 Frac LMF & PLO (5456' - 5854') Acidize w/10 bbls 15% HCL Acid, frac w/108,100 gal 60 Q Foam w/106,120# 20/40 AZ Sand. Total N2= 1,173, 300 SCF. 3/6-7/09 flow back well. 3/10/09 MU 3.875' gauge ring & RIH to 5360'. MU CBP @ set @ 5310'. 3/17/09 ND WH NU BOP. 3/18/09 ND WH. Load 4 1/2" csg w/76 bbls 2% KCL water. Load 4 1/2" to 7" annulus w/ 10 bbls 2% KCL. Test BOPS To 2000# - good test. **Verbal approval received from Troy Salyers (BLM) & Kelly Roberts (OCD) on 2/27/09 to cut csg for reuse. See sundry dated 2/27/09.** RU W/L w/free point. Determine free point @ 3810'. MU & RIH w/Chemical Cutter. Chemically cut liner @ 3810'. 4 1/2" csg now a 4 1/2" liner. TOL @ 3810' w/bottom @ 7748'. Rest of csg removed to be reused in another well. 3/23/09 Start into well w/mill & tbg. Tripped to 3775'. Tagged CBP @ 5307'. Dilled top off CBP @ 5310'. D/O plug. 3/24/09 BDW. RIH tag 15' fill on top of CFP @ 5954'. D/O CFP. RIH tag 46' fill. C/O to 7738'. TOOH. 3/25/09 TIH tag PBTD @ 7736'. Blow & flow well. TOOH w/tbg. 3/26/09 TOOH w/tbg. MU & RIH w/ 4 1/2" RBP. Set @ 5948'. TOOH. 3/27/09 BWD. Test MV. TIH TOOH w/RBP. 3/30/09 TIH w/tbg tag 35' fill. C/O to PBTD. Used spinner to test DK. 3/31/09 RIH w/125 jts 2 3/8" 4.7# L-80 tbg set @ 7691'. RD Rig floor, ND BOPS, NU WH. RD RR.

PC