Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-	103
<u>District I</u>	Energy, Minerals and Natu	ral Resources	June 19,	2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-045-34807. 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frar	ncis Dr.	STATE FEE	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nar	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Randlemon		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1B		
2. Name of Operator Burlington Resources Oil & Gas Company, LP			9. OGRID Number 14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Basin DK/Blanco MV		
4. Well Location				
Unit Letter <u>G</u> : <u>15</u>	feet from the North	line and1	feet from the East line	}
Section 26	Township 31N	Range 11W	NMPM San Juan Coun	ty
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.		
	5730'			
12 (1 1	A	A CNT. A.	P	,
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
, —			ILLING OPNS.□ P AND A	$\overline{\Box}$
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all p	OTHER: pertinent details, an	d give pertinent dates, including estimated	☐ I date
13. Describe proposed or compof starting any proposed w		pertinent details, an	d give pertinent dates, including estimated trach wellbore diagram of proposed complete.	
13. Describe proposed or comp		pertinent details, an		
13. Describe proposed or compof starting any proposed we or recompletion. It is intended to drill and complete t	ork). SEE RULE 1103. For Multiple he subject well in the Blanco Mesavording to Oil Conservation Division	ertinent details, and le Completions: Ale Completions: Ale erde (pool 72319); Order Number 113	ttach wellbore diagram of proposed complete and the Basin Dakota (pool 71599). The 163. Allocation and methodology will be	
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