

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34841
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **1720'** feet from the **North** line and **1165'** feet from the **West** line
Section **13** Township **31N** Range **11W** NMPM / **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Temp Survey, Run CBL, Squeeze

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/22/2009 - 04/24/2009 Due to intermediate cmt job not returning cmt to surface on primary job, COP elected to run a temp survey (Verbal approval given from OCD Charlie Perrin on 04/22/2009 copy of Temp survey sent to OCD Charlie Perrin). Temp survey placed TOC @ 520', as a result, COP ran CBL to find optimum depth to perf to isolate water flow to surface. (Verbal approval given by Charlie Perrin OCD on 04/23/2009 to run CBL). 04/24/2009 Charlie Perrin OCD approved COP to perf @ 330. Perforated @ 330', pumped 10 bbls of FW & 21 bbls of cmt. Started to displace & visually witnessed 1 bbl of cmt return to surface. Shut in 2" lines @ surface & pumped another 3 bbl to allow cmt to flow below perf zones. Drilled out cmt, PT. Started PT @ 510# & held @ 505#/30 min. - Good. After PT discussed w/OCD Charlie Perrin no further remediation required.

RCVD MAY 1 '09
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 04/29/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 05 2009

Conditions of Approval (if any):

tr

pc