

RECEIVED

APR 20 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA - NM - 03583

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78412A-MV

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 204N

9 API WELL NO

30-039-30568 - 0062

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8 T27N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NESE) 2345' FSL, 915' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPURRED

01/20/2009

16. DATE T D REACHED

01/30/2009

17 DATE COMPL (Ready to prod.)

03/27/2009

4/6/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6540'

KB

6555'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7660'

21. PLUG, BACK T D, MD & TVD

7658'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde - 4764' - 5774'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	232'	12 1/4"	surface; 162 sx (207cf)	19 bbl
7"	20# J-55	3408'	8 3/4"	TOC @ Surf 513sx (1063 cf)	60 bbl
4 1/2"	11.6/10.5 J-55	7659'	6 1/4"	TOC 1890' 309sx (622 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7657'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PTLO .34 diam 1 SPF 5312', 5314', 5318', 5320', 5326', 5328', 5338', 5366', 5368', 5372', 5374', 5402', 5408', 5410', 5414', 5416', 5466', 5468', 5470', 5476', 5484', 5486', 5503', 5510', 5524', 5528', 5565', 5705', 5726', 5774', = 30 holes
Meneefee/Cliffhouse .34 diam 1 SPF 4764', 4772', 4780', 4796', 4800', 4804', 4840', 4858', 4882', 4886', 4894', 4802', 4906', 4912', 4930', 4934', 4938', 4942', 4952', 4958', 4970', 4982', 4986', 4990', 5031', 5044', 5066', 5086', 5106', 5136' = 30 holes
Total Holes = 60 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PTL 5774' - 5312' Acidize w/10 bbl 15% HCL acid, frac w/48,258 gal 60%
Slickwater w/99,931# 20/40 Brady Sand-Total N2 1,210,300 SCF
Meneefee/Cliffhouse
5136' - 4764' Acidize w/10 bbl 15% HCL acid, frac w/44,058 gal 60%
Slickwater w/89,970# 20/40 Arizona Sand Total N2 1,109,100

33 PRODUCTION
DATE FIRST PRODUCTION Closed Loop 03/24/09 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
03/23/2009	1	1/2"		.04 bop/h	23 mcf/h	2 bwp/h	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-567#	SI-500#		1 bop/d	541 mcf/d	48 bwp/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be an MV/DK commingle as per DHC order 2952AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: James Goodwin TITLE: Regulatory Technician

DATE: 04/15/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

ACCEPTED FOR RECORD

APR 21 2009

FARMINGTON FIELD OFFICE
BY: J. SalinasRCVD APR 23 '09
OIL CONS. DIV.
DIST. 3

API # 30-039-30568		San Juan 28-6 Unit 204N			
Ojo Alamo	2430'	2587'	White, cr-gr ss.	Ojo Alamo	2430'
Kirtland	2587'	2883'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2587'
Fruitland	2883'	3202'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2883'
Pictured Cliffs	3202'	3400'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3202'
Lewis	3400'	3738'	Shale w/siltstone stringers	Lewis	3400'
Huerfanito Bentonite	3738'	4170'	White, waxy chalky bentonite	Huerfanito Bent.	3738'
Chacra	4170'	4760'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4170'
Mesa Verde	4760'	4852'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4760'
Menefee	4852'	4991'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4852'
Point Lookout	4991'	5433'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4991'
Mancos	5433'	5866'	Dark gry carb sh.	Mancos	5433'
Gallup	5866'	6598'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5866'
Greenhorn	6598'	7361'	Highly calc gry sh w/thin lmst.	Greenhorn	6598'
Graneros	7361'	7428'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7361'
Dakota	7428'	7462'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7428'
Morrison	7577'	7613'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7577'

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Form 3160-4
(October 1990)

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Bureau of Land Management
Farmington Field Office

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9. API WELL NO

30-039-30568-0001

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Sec. 8 T27N R6W, NMPM

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03/27/2009 4/6/0918 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6540' KB 6555'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7660'

21 PLUG, BACK T D., MD & TVD

7658'

22 IF MULTIPLE COMPL.

HOW MANY*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7464' - 7642'

25 WAS DIRECTIONAL
SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2 3/8" 4.7# J-55	7657'	

31 PERFORATION RECORD (Interval, size and number)

DK .35 diam - 1 SPF

7464', 7466', 7468', 7470', 7472', 7474', 7480', 7482',
7484', 7486', 7490', 7492', 7494', 7496', 7498', 7500',
7502', 7504', 7506', 7508', 7510', 7512', 7518', 7520',
7522', 7550', 7552', 7554', 7565' = 29 holes
2 SPF 7580', 7584', 7588', 7592', 7596', 7602', 7614',
7618', 7622', 7626', 7630', 7634', 7636', 7642',
= 28 holes
Total Holes = 57

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7464'-7642' Acidize w/10bbl 15% HCL acid, frac w/105,504 gal
Slickwater w/41,522# 20/40 Arizona Sand

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Closed Loop 03/27/09

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
04/03/2009	1	1/2"		.20 bop/h	23 mcfh	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI-567#	SI-500#		5 bop/d	556 mcf/d	0	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

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35 LIST OF ATTACHMENTS

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SIGNED Jimmie Goodwin TYPE Regulatory Technician

DATE

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BY JL Salinas

NMCCD

18

RCVD APR 23 2009
OIL CONS. DIV.
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