

RECEIVED

Form 3160-4  
(October 1990)

APR 20 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2 NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit I (NESE) 2345' FSL, 915' FEL**  
At top prod. interval reported below  
At total depth

5 LEASE DESIGNATION AND SERIAL NO  
**USA - NM - 03583**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NMMN-78412A-MV**

7 UNIT AGREEMENT NAME  
**San Juan 28-6 Unit**

8 FARM OR LEASE NAME, WELL NO  
**San Juan 28-6 Unit 204N**

9 API WELL NO  
**30-039-30568-0062**

10 FIELD AND POOL, OR WILDCAT  
**Basin DK/Blanco MV**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 8 T27N R6W, NMPM**

RCVD APR 23 09  
OIL CONS. DIV.  
DIST. 3

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12 COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**

15 DATE SPUNDED **01/20/2009** 16. DATE T D REACHED **01/30/2009** 17 DATE COMPL (Ready to prod.) **03/27/2009 4/6/09** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* **GL 6540' KB 6555'** 19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **7660'** 21. PLUG, BACK T D, MD & TVD **7658'** 22 IF MULTIPLE COMPL., HOW MANY\* **2** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesa Verde - 4764' - 5774'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	232'	12 1/4"	surface; 162 sx (207cf)	19 bbl
7"	20# J-55	3408'	8 3/4"	TOC @ Surf 513sx (1063 cf)	60 bbl
4 1/2"	11.6/10.5 J-55	7659'	6 1/4"	TOC 1890' 309sx (622 cf)	

29 LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7657'	

31 PERFORATION RECORD (Interval, size and number)

PTLO .34 diam 1 SPF 5312', 5314', 5318', 5320', 5326', 5328', 5338', 5366', 5368', 5372', 5374', 5402', 5408', 5410', 5414', 5416', 5466', 5468', 5470', 5476', 5484', 5486', 5503', 5510', 5524', 5528', 5565', 5705', 5726', 5774', = 30 holes

Meneefee/Cliffhouse .34 diam 1 SPF 4764', 4772', 4780', 4796', 4800', 4804', 4840', 4858', 4882', 4886', 4894', 4802', 4906', 4912', 4930', 4934', 4938', 4942', 4952', 4958', 4970', 4982', 4986', 4990', 5031', 5044', 5066', 5086', 5106', 5136' =30 holes

Total Holes = 60 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PTL 5774' - 5312'	Acidize w/10 bbl 15% HCL acid, frac w/48,258 gal 60%
	Slickwater w/99,931# 20/40 Brady Sand-Total N2 1,210,300 SCF
Meneefee/Cliffhouse	
5136' - 4764'	Acidize w/10 bbl 15% HCL acid, frac w/44,058 gal 60%
	Slickwater w/89,970# 20/40 Arizona Sand Total N2 1,109,100

33 PRODUCTION

DATE FIRST PRODUCTION **Closed Loop 03/24/09** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
03/23/2009	1	1/2"		.04 bop/h	23 mcf/h	2 bwp/h	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI-567#	SI-500#		1 bop/d	541 mcf/d	48 bwp/d	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35 LIST OF ATTACHMENTS  
**This will be an MV/DK commingle as per DHC order 2952AZ.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Goodwin TITLE **Regulatory Technician** DATE **04/15/2009**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

ACCEPTED FOR RECORD  
APR 21 2009  
FARMINGTON FIELD OFFICE  
BY TJ Salness

API # 30-039-30568		San Juan 28-6 Unit 204N			
Ojo Alamo	2430'	2587'	White, cr-gr ss.	Ojo Alamo	2430'
Kirtland	2587'	2883'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2587'
Fruitland	2883'	3202'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2883'
Pictured Cliffs	3202'	3400'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3202'
Lewis	3400'	3738'	Shale w/siltstone stringers	Lewis	3400'
Huerfanito Bentonite	3738'	4170'	White, waxy chalky bentonite	Huerfanito Bent.	3738'
Chacra	4170'	4760'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4170'
Mesa Verde	4760'	4852'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4760'
Menefee	4852'	4991'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4852'
Point Lookout	4991'	5433'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4991'
Mancos	5433'	5866'	Dark gry carb sh.	Mancos	5433'
Gallup	5866'	6598'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5866'
Greenhorn	6598'	7361'	Highly calc gry sh w/thin lmst.	Greenhorn	6598'
Graneros	7361'	7428'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7361'
Dakota	7428'	7462'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7428'
Morrison	7577'	7613'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7577'

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OMB NO. 1004-0137  
Expires: December 31, 1991

Bureau of Land Management  
Farmington Field Office

5 LEASE DESIGNATION AND SERIAL NO.  
**USA - NM - 03583**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
**NMM-78412C-DK**  
**San Juan 28-6 Unit**

8 FARM OR LEASE NAME, WELL NO.  
**San Juan 28-6 Unit 204N**

9. API WELL NO  
**30-039-30568-0001**

10. FIELD AND POOL, OR WILDCAT  
**Basin DK/Blanco MV**

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OR AREA  
**Sec. 8 T27N R6W, NMPM**

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b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other

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At top prod. interval reported below

At total depth

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**Rio Arriba New Mexico**

15 DATE SPUNDED 16. DATE T D REACHED 17 DATE COMPL (Ready to prod) 18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* 19. ELEV CASINGHEAD  
**01/20/2009 01/30/2009 -03/27/2009 4/6/09 GL 6540' KB 6555'**

20. TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D., MD & TVD 22 IF MULTIPLE COMPL. HOW MANY\* 23 INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**7660' 7658' 2 yes Basin Dakota 7464' - 7642'**

25 WAS DIRECTIONAL SURVEY MADE **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2 3/8" 4.7# J-55	7657'	

31 PERFORATION RECORD (Interval, size and number)  
**DK .35 diam - 1 SPF**  
**7464', 7466', 7468', 7470', 7472', 7474', 7480', 7482', 7484', 7486', 7490', 7492', 7494', 7496', 7498', 7500', 7502', 7504', 7506', 7508', 7510', 7512', 7518', 7520', 7522', 7550', 7552', 7554', 7565', = 29 holes**  
**2 SPF 7580', 7584', 7588', 7592', 7596', 7602', 7614', 7618', 7622', 7626', 7630', 7634', 7636', 7642', = 28 holes**  
**Total Holes = 57**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**7464'-7642' Acidize w/10bbl 15% HCL acid, frac w/105,504 gal**  
**Slickwater w/41,522# 20/40 Arizona Sand**

33. DATE FIRST PRODUCTION **Closed Loop 03/27/09** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **04/03/2009** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **.20 bop/h** OIL-BBL **23 mcfh** GAS-MCF **0** WATER-BBL

FLOW. TUBING PRESS. CASING PRESSURE **SI-567# SI-500#** CALCULATED 24-HOUR RATE **5 bop/d** OIL-BBL **556 mcf/d** GAS-MCF **0** WATER-BBL

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS  
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OIL CONS. DIV.  
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