

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 07 2009

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-077648

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Davis 16

9 API WELL NO

30-045-20742

10 FIELD AND POOL, OR WILDCAT

Aztec PC/Basin FC/Glades FS

11 SEC. T, R, M, OR BLOCK AND SURVEY

OR AREA
Sec. 1 T31N R12W NMPM

14 PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13 STATE
New Mexico

15. DATE SPURRED
03/12/71

16. DATE T D REACHED
03/14/71

17 DATE COMPL (Ready to prod.)
04/03/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6360 KB 6372

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
3080'

21. PLUG, BACK T D, MD & TVD
3060'

22. IF MULTIPLE COMPL.,
HOW MANY*
3

23. INTERVALS
DRILLED BY
Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2726'-2908'

25 WAS DIRECTIONAL
SURVEY MADE
no

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CCL

27 WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8" | 24# | 112' | 12-1/4" | 100sx(563cf) | |
| 4 1/2" | 10.5# | 3070' | 6 3/4" | 350sx(1969cf) | |
| | | | | | |
| | | | | | |

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |
| | | | | |

TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------------------|----------------|-----------------|
| 2-3/8", 4.7# J-55 | 2932' | |
| | | |
| | | |

31 PERFORATION RECORD (Interval, size and number)

LFC @ 3 SPF w/ .42"
2841'-2908'- 51 Holes
FC @ 2 SPF w/ .42"
2726'-2797' 52 Holes
FC @ 3 SPF w/ .42"
2754'-2780' 27 Holes 130 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2841'-2908' Acidized w/ 12 bbl 15% Formic acid
Frac w/ 158457 gal 75Q GF w/ 54959# 20/40 Bardy Sand w/ 2296500scf N2
2726'-2780' Acidized w/ 12 bbl 15% Formic acid
Frac w/ 145488 gal 75Q GF w/ 131591# 20/40 Bardy Sand w/ 2131600scf N2
Acidized & Frac w/ Fruitland Sand

33. PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|---|------------------------|-----------|------------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| SI | | Flowing | | | | | SI | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL--BBL | GAS--MCF | WATER--BBL | | GAS-OIL RATIO |
| 3/31/09 | 1 | 1/2" | <div><div></div></div> | 0 | 9 mcf/h | 1.00 bbl/h | | |
| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL | GAS--MCF | WATER--BBL | | OIL GRAVITY-API (CORR.) | |
| N/A | FCP-36# | <div><div></div></div> | 0 | 205 mcf/d | 24 bbl/d | | | |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a Aztec PC/Basin DK/Glades FS Commingle DHC # 4148. Production Figured using Volumetrics.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

4/6/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 13 2009

NMOCD

FARMINGTON FIELD OFFICE

RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

1000' 3
 01 03-5 12
 00 11 18 1941

| | | | | | |
|----------------------|-------|-------|---|----------------------|-------|
| Ojo Alamo | 1055' | 1095' | White, cr-gr ss. | Ojo Alamo | 1055' |
| Kirtland | 1095' | 2500' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1095' |
| | | | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, | | |
| Fruitland | 2500' | 2935' | fine gr ss. | Fruitland | 2500' |
| Pictured Cliffs | 2935' | 3040' | Bn-Gry, fine grn, tight ss. | Pictured Cliffs | 2935' |
| Lewis | 3040' | nde | Shale w/siltstone stringers | Lewis | 3040' |
| Huerfanito Bentonite | nde | | 0 White, waxy chalky bentonite | Huerfanito Bentonite | nde |
| Chacra | 0 | | 0 Gry fn grn silty, glauconitic sd stone w/drk gry shale | Chacra | 0 |
| Mesa Verde | 0 | | 0 Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 0 |
| Menefee | 0 | | 0 Med-dark gry, fine gr ss, carb sh & coal | Menefee | 0 |
| | | | Med-light gry, very fine gr ss w/frequent sh breaks in | | |
| Point lookout | 0 | | 0 lower part of formation | Point lookout | 0 |
| Mancos | 0 | | 0 Dark gry carb sh. | Mancos | 0 |
| | | | Lt gry to brn calc carb micac glauc silts & very fine gr | | |
| Gallup | 0 | | 0 gry ss w/irreg.interbed sh | Gallup | 0 |
| Greenhorn | 0 | | 0 Highly calc gry sh w/thin lmst. | Greenhorn | 0 |
| Graneros | 0 | | 0 Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 0 |
| | | | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin | | |
| Dakota | 0 | | sh bands clay & shale breaks | Dakota | 0 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE

(See other in-

structions on

reverse side)

APR 13 2009

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

7.5 LEASE DESIGNATION AND SERIAL NO

SF-077648

9.6 INDIAN, ALLOTTEE OR TRIBE NAME

Bureau of Land Management
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD APR 15 '09

OIL CONS. DIV.

DIST. 3

| | | | | | | | | | |
|---|--|---|--|---|--|--|--|--|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 14. PERMIT NO | | DATE ISSUED | | 12. COUNTY OR PARISH San Juan | | 13. STATE New Mexico | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> Recomplete | | 2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP | | 9. API WELL NO. 30-045-20742 | | 7. UNIT AGREEMENT NAME | | 8. FARM OR LEASE NAME, WELL NO Davis 16 | |
| 3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | 10. FIELD AND POOL, OR WILDCAT Aztec PC/Basin DK/Glades FS | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T31N R12W NMPM | | 15. DATE SPUNNED 03/12/71 | | 16. DATE T.D. REACHED 03/14/71 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 1630' FSL & 875' FWL At Bottom At top prod interval reported below Same as above At total depth Same as above | | 17. DATE COMPL. (Ready to prod.) 04/03/09 | | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6360 KB 6372 | | 19. ELEV CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 3080' | |
| 21. PLUG, BACK T.D., MD & TVD 3060' | | 22. IF MULTIPLE COMPL., HOW MANY* 3 | | 23. INTERVALS DRILLED BY Yes | | 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Glades Fruitland Sand 2709'-2718' | | 25. WAS DIRECTIONAL SURVEY MADE no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL | | 27. WAS WELL CORED no | | 28. CASING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled 8 5/8" 24# 112' 12-1/4" 100sx(563cf) 4 1/2" 10.5# 3070' 6 3/4" 350sx(1969cf) | | 29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 2-3/8", 4.7# J-55 2932' | | 30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8", 4.7# J-55 2932' | |
| 31. PERFORATION RECORD (Interval, size and number) FS @ 1 SPF w/ .42" 2709'-2718' 9 Holes | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2709'-2718' Acidized w/ 12 bbl 15% Formic acid Frac w/ 145488 gal 75Q GF w/ 131591# 20/40 Barty Sand w/ 2131600scf N2 Acidized & Frac w/ Fruitland Coal | | 33. PRODUCTION DATE FIRST PRODUCTION SI 3/31/09 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 1 mcf/h WATER-BBL 0.08 bbl/h GAS-OIL RATIO FLOW TUBING PRESS. N/A CASING PRESSURE FCP-36# CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 20 mcf/d WATER-BBL 2 bbl/d OIL GRAVITY-API (CORR) | | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver. | | 35. LIST OF ATTACHMENTS This is a Aztec PC/Basin DK/Glades FS Commingle DHC # 4148. Production Figured using Volumetrics. | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | SIGNED [Signature] TITLE Regulatory Technician | | DATE 4/6/2009 | | 37. TEST WITNESSED BY | | 38. (See Instructions and Spaces for Additional Data on Reverse Side) | |

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ACCEPTED FOR RECORD

NMOCD

APR 13 2009

FARMINGTON FIELD OFFICE
NY

127
 100-100-100
 100-100-100

| | | | | | |
|----------------------|-------|-------|---|----------------------|-------|
| Ojo Alamo | 1055' | 1095' | White, cr-gr ss. | Ojo Alamo | 1055' |
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| Huerfanito Bentonite | nde | | 0 White, waxy chalky bentonite | Huerfanito Bentonite | nde |
| Chacra | 0 | 0 | Gry fn grn silty, glauconitic sd stone w/dr k gry shale | Chacra | 0 |
| Mesa Verde | 0 | 0 | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 0 |
| Menefee | 0 | 0 | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 0 |
| | | | Med-light gry, very fine gr ss w/frequent sh breaks in | | |
| Point lookout | 0 | 0 | lower part of formation | Point lookout | 0 |
| Mancos | 0 | 0 | Dark gry carb sh. | Mancos | 0 |
| | | | Lt gry to brn calc carb micac glauc silts & very fine gr | | |
| Gallup | 0 | 0 | gry ss w/irreg.interbed sh | Gallup | 0 |
| Greenhorn | 0 | 0 | Highly calc gry sh w/thin lmst. | Greenhorn | 0 |
| Graneros | 0 | 0 | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 0 |
| | | | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin | | |
| Dakota | 0 | | sh bands clay & shale breaks | Dakota | 0 |