

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  1. WELL API NO. <b>30-045-32877</b> 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name <b>RIDDLE GAS COM</b> 6. Well Number <b>#2</b> <span style="float: right;"><b>RCVD MAY 4'09</b></span>								
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>										
8. Name of Operator <b>XTO ENERGY INC.</b>		9. OGRID Number <b>5380</b> <span style="float: right;"><b>DIST. 3</b></span>								
10. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		11. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	<b>G</b>	<b>9</b>	<b>27-N</b>	<b>9-W</b>		<b>1910</b>	<b>NORTH</b>	<b>1345</b>	<b>EAST</b>	<b>SAN JUAN</b>
BH	<b>SAME</b>									
13. Date Spudded <b>06/21/2005</b>	14. Date T D Reached <b>06/29/2005</b>	15. Date Rig Released <b>04/16/2009</b>		16. Date Completed (Ready to Produce) <b>04/17/2009</b>		17. Elevations (DF & RKB, RT, GR, etc) <b>6217' GL</b>				
18. Total Measured Depth of Well <b>2527'</b>		19. Plug Back Measured Depth <b>2477'</b>		20. Was Directional Survey Made <b>NO</b>		21. Type Electric and Other Logs Run <b>USED LOGS DATED 08/15/05</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2,115' - 2,225' BASIN FRUITLAND COAL</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>8-5/8"</b>		<b>24# J-55</b>		<b>242'</b>		<b>12-1/4"</b>		<b>152 SX CLASS B CMT</b>		
<b>5-1/2"</b>		<b>15.5# J-55</b>		<b>2519'</b>		<b>7-7/8"</b>		<b>340 SX TYPE III CMT</b>		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						<b>2-3/8"</b>	<b>2,342'</b>	<b>04/16/2009</b>		
26. Perforation record (interval, size, and number)  <b>2,115' - 2,153' (0.48" DIAM, TTL 42 HOLES) 04/13/2009</b>  <b>2,195' - 2,225' (0.34" DIAM, TTL 48 HOLES)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>2115' - 2153'</b>		<b>04/14/09 A.w/1,750 gals 15% NEEF</b>		
						<b>HCl acid. Frac'd</b>		<b>w/68,733 gals 70Q foam 10 cp Delta</b>		
				<b>140 XL carrying</b>		<b>72,300# 20/40 BASF sand. Cont'd</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>09/16/2005</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>						Well Status (Prod or Shut-in) <b>SHUT-IN</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>TO BE SOLD.</b>							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD. 1927 1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Dolena Johnson</u> Printed Name <b>DOLENA JOHNSON</b> Title <b>REGULATORY COMP TECH</b> Date <b>04/30/2009</b> E-mail address <b>dee johnson@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1287'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 1421'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1814'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2232'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	UPR FRUITLAND COAL 1940
T. Tubb	T. Delaware Sand	T. Morrison	LWR FRUITLAND COAL 2193
T. Drinkard	T. Bone Springs	T. Todilto	LEWIS SHALE 2514
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	2195'	cont'd 2225'	from front (historical data) A.w/1250 gals 15% NEFE HCl ac Frac'd w/94,421 gals 50Q CO2 Purgel III LT CO2 foam frac fld carrying 104,100# 20/40 Brady sand & 25,400# 16/30 Brady sand coated w/Expedite 225.				