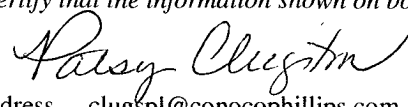


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-34701					
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Allison Unit			
				6. Well Number: Allison Unit #125S ROVD MAR 24 '09			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER OIL CONS. DIV.							
8. Name of Operator Burlington Resource Oil Gas company LP				9 OGRID 14538 DIST. 3			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	12	32N	7W		1175	
BH: MBores	J	12	32N	7W		2264	
Lower Lateral	G	12	32N	7W	2	109'	
Upper Lateral	G	12	32N	7W	2	102'	
13. Date Spudded 9/30/08	14. Date T.D. Reached 12/31/08	15. Date Rig Released 1/4/09		16. Date Completed (Ready to Produce) 2/17/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-6420'KB-6436'	
18. Total Measured Depth of Well SEE ATTACHMENT DETAILS FOR LATERALS		19. Plug Back Measured Depth SEE ATTACHMENT FOR DETAILS OF ALL LATERALS		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/Neutron/Density	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal UL - 2988' - 5475'; LL - 3307' - 5457' (MDs)							
23. (15" Conductor set @ 6') CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8"		32.3#, H-40		656'		12 1/4"	
7"		23#, J-55		3544'		8 3/4"	
						CEMENTING RECORD	
						TOC @ surface - 351 sx (789 cf)	
						TOC @ surface 311 sx (680 cf)	
						AMOUNT PULLED	
						38 bbls	
						2 bbls	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
4-1/2" (LL)	3307'	5457'	NONE		2 3/8", 4.70#	3305'	
4-1/2" (UL)	2988'	5475'	NONE			NONE	
26. Perforation record (interval, size, and number) Pre-perf'd liners perf'd 2 spf jt (.5" holes) LL - 3307' - 5457' (49 jts = 98 holes) UL - 2988' - 5475' (56 jts = 112 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3307' - 5457' Not stimulated - just flowed back w/air 2988' - 5475' & foam mist to clean out coal fines			
PRODUCTION							
28. Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
2/16/09	1	2"		0	118 mcf	9 bwph	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SITP - 514 PSI	SICP - 730 PSI		0	2828 mcf	216 bwph		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be Sold					30. Test Witnessed By		
31. List Attachments This is a Standalone Fruitland Coal well w/two laterals in two different inter-tongues of the coal							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name		Title	Sr. Regulatory Specialist		Date 3/13/09	
		Patsy Clugston					
E-mail Address clugspl@conocophillips.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____ 1931'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____ 2069'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____ 2656'	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs not penetrated	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

Mother-bore bottomhole footages – Unit J, 2264' FSL & 1471' FEL, Sec. 12, T32N, R7W
Upper Lateral bottomhole footages – Unit G, 109' FNL & 1651' FEL, Sec. 12, T32N, R7W,
Lower Lateral bottomhole footages – Unit G, 102' FNL & 1491' FEL, Sec. 12, T32N, R7W.

Drilling Depths

TDs – Motherbore – VD – 2993'
TMD – 3555'
PBVD – 2988'
PBTMD – 3538'

Lower Lateral (ST1) VD – 2921'
TMD – 5520'
PBVD – 2921'
PBTMD – 5456'

Upper Lateral (ST2) VD – 2841'
TMD – 5482'
PBVD – 2841'
PBTMD – 5474'

Perforations

Motherbore – no perforations

Lower Lateral
3307' – 5457' = 48 jts @ 2 sp jt = 98 holes

Upper Lateral
2988' – 5473' = 56 jts @ 2 sp jt = 112 holes

Total holes = 210 holes