

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
		1. WELL API NO. 30-045-34794																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Heaton Com B														
				6. Well Number: 101S RCVD MAY 5 '09 OIL CONS. DIV.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DIST. 3														
8. Name of Operator Burlington Resource Oil Gas company LP				9. OGRID 14538														
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the												
Surface:	P	33	31N	11W		758												
BH:																		
13. Date Spudded 01/20/2009		14. Date T.D. Reached 01/29/2009		15. Date Rig Released 01/30/2009		16. Date Completed (Ready to Produce) 04/16/2009												
18. Total Measured Depth of Well 2615'		19. Plug Back Measured Depth 2556'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2086'-2340'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
7"	20#, J-55	166'	8 3/4"	TOC @ surface 40sx (65 cf)	1/2 bbls													
4 1/2"	10.5# J-55	2600'	6 1/4"	TOC @ surface 253sx (514 cf)	30 bbls													
24. LINER RECORD				25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET												
					2 3/8", 4.7#	2352'												
26. Perforation record (interval, size, and number) Lower FC @ 2&3 SPF - .37" holes 2310' - 2340' = 40 holes Upper FC @ 1 SPF - .37" holes 2120' & 2195' = 2 holes Upper FC @ 2 & 3 SPF - .37" holes 2086' - 2208' = 48 holes Total Holes 98				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2310' - 2340'</td> <td>Breakdown w/75 gal 2% KCL Water</td> </tr> <tr> <td>2120' - 2195'</td> <td>Breakdown w/50 gal 2% KCL Water</td> </tr> <tr> <td>2310' - 2340'</td> <td>Acidize w/500 gal 10% Formic Acid, frac'd w/24,150 gal 25# Linear gel w/37,038# 20/40 Arizona Sand & 11,984 # 12/20 Arizona Sand w/858,000 SCF N2</td> </tr> <tr> <td>2086' - 2208'</td> <td>Acidize w/500 gal 10% formic Acid, frac'd w/24,066 gal 25# Linear gel w/24,121 20/40 & 57791# 12/20 Arizona Sand & 1,000,349 SCF N2</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2310' - 2340'	Breakdown w/75 gal 2% KCL Water	2120' - 2195'	Breakdown w/50 gal 2% KCL Water	2310' - 2340'	Acidize w/500 gal 10% Formic Acid, frac'd w/24,150 gal 25# Linear gel w/37,038# 20/40 Arizona Sand & 11,984 # 12/20 Arizona Sand w/858,000 SCF N2	2086' - 2208'	Acidize w/500 gal 10% formic Acid, frac'd w/24,066 gal 25# Linear gel w/24,121 20/40 & 57791# 12/20 Arizona Sand & 1,000,349 SCF N2		
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28. PRODUCTION																		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI													
Date of Test 4/15/2009	Hours Tested 1hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 11mcfh	Water - Bbl. 0												
Flow Tubing Press. PSI - 0	Casing Pressure PSI - 597	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 263mcf/d	Water - Bbl. 0	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												

To be Sold	
31. List Attachments	
This is a stand alone FC well	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
Latitude _____	Longitude _____ NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Jamie Goodwin</u>	Printed Name Jamie Goodwin Title Regulatory Technician Date 4/28/2009
E-mail Address Jamie.L.Goodwin@conocophillips.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 867'	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ 975'	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____ 1967'	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____ 2362'	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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PC