

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34794
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Heaton Com B
8. Well Number 101S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Burlington Resources Oil & Gas. LP
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289
4. Well Location Unit Letter P : 758' feet from the South line and 1185' feet from the East line Section 33 Township 31N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5856' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 5 '09
OIL CONS. DIV.

* SEE ATTACHED

Spud Date:

01/20/2009

Rig Release Date:

1/30/2009

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/25/09

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly G. Boz TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 06 2009

Conditions of Approval (if any):

18

pc

02/12/2009 MIRU Basin W/L. ND WH. Start into well w/3.75 gauge ring, tagged @ 2551'. Run GR/CCL/CNL log from 2551' to surface. TOC to surface. PBTD @ 2556'. NU WH. RD Basin W/L.

03/14/2009 PT to 4100#/30 minutes - Good Test.

03/17 - 3/24/2009 RU Basin W/L to perf Lower Fruitland Coal w/.39 diam - 3 SPF (2310' - 2312') = 6 holes w/.39 diam - 3 SPF (2326 - 2340') = 42 holes. Total Holes = 48. Broke down perms w/75 gal 2% KCL Water. RIH w/RBP & set @ 2280'. Perf Upper Fruitland Coal w/.39 diam - 1 SPF (2120' and 2195') Total Holes = 2; Broke down perms w/50 gal 2% KCL Water. RIH w/RBP & set @ 2060'. SI well for 3 day pressure build up test.

03/25/2009 RIH w/Latch onto RBPs & released. TOH w/RBP & gauges. ND BOPs, NU WH. RD & released rig (to return later & perf & stimulate FC intervals).

03/27/2009 NU frac stack PT - 4100#/30 minutes - Good Test. **04/03/2009** RU Halliburton to frac Lower Fruitland Coal (2310' - 2340') Acidize w/500 gal 10% formic acid, frac w/4,000 gal 25# X-Link pre pad w/24,150 gal 25# Linear w/37038# 20/40 Arizona Sand & 11,984# 12/20 Arizona Sand. Total N2 858,000 SCF. RD Halliburton.

04/05/2009 RU Basin to perf Upper Fruitland Coal .37 diam - 2 SPF 2086' - 2088' = 4 holes, 2100' - 2103' = 6 holes, 2118' - 2122' = 8 holes. = 18 holes. 3 SPF 2192' - 2198' = 18 holes, 2201' - 2203' = 6 holes, 2206' - 2208' 6 holes. = 30 holes. Total Holes = 48. RU Halliburton to frac Upper Fruitland Coal (2086' - 2208') Acidize w/500 gal formic acid, frac w/4,000 gal 25# X-link pre pad w/24,066 gal 25# Linear w/ 24,121# 20/40 Arizona Sand & 57,791# 12/20 Arizona Sand. Total N2 1,000,349 SCF. RD Halliburton.

04.05-4/7/2009 Flow and blow well to C/O.

04/08 - 4/15/09 RD frac equipment & NU BOPE. PT-OK. RIH w/mill & C/O fill to PBTD @ 2556'.

4/15/09 Flow tested FC.

4/16/09 RIH w/75 jts 2-3/8", 4.7#, J-55 tubing and set @ 2352'. RD & released rig @ 1800 hrs 4/16/09.