


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. <b>30-045-34815</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Frame</b>  6. Well Number: <b>1M</b> <div style="text-align: right; font-weight: bold;">RCVD APR 29 '09 OIL CONS. DIV.</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>DIST. 3</b></span>							
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>				9. OGRID <b>14538</b>			
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin Dakota</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	21	30N	11W		1960	
BH:							
13. Date Spudded 1/30/09		14. Date T.D. Reached Orig. Date-2/10/09 & New Date-3/2/09		15. Date Rig Released 2/10/09		16. Date Completed (Ready to Produce) 4/9/09	
18. Total Measured Depth of Well 6840'		19. Plug Back Measured Depth 4966 Top of Fish & CIBP @ 6767'		20. Was Directional Survey Made? no		17. Elevations (DF and RKB, RT, GR, etc.) GR-5785'KB-5801'	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 6590'-6756'</b>				21. Type Electric and Other Logs Run GR/CCL/CBL			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8", H-40		32.3#		228'		12 1/4"	
7", J-55		20#		4005'		8 3/4"	
4 1/2", L-80/J-55		11.6#/10.5#		6770' Shoe Drilled Out		6 1/4"	
						CEMENTING RECORD	
						Surface: 76sx(122cf)	
						Surface: 513sx(965cf)	
						TOC 3280': 280sx(408cf)	
						AMOUNT PULLED	
						4 bbl	
						51 bbl	
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET		PACKER SET				
2 3/8", J-55, 4.7#	4733'						
26. Perforation record (interval, size, and number) DK @ 2 SPF w/ .34" 6694-6756 For 22 Holes DK @ 1 SPF w/ .34" 6590-6678 For 24 Holes For a total of 46 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6590-6756    Acid w/ 15bbl of 15% HCL & Frc w/ 85 Q SF w/ 23003# of 20/40 Brady sand total of 4165000scf N2			
<b>28. PRODUCTION</b>							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
4/02/09	1	1/2"			.75 mcf/h	none	
Flow Tubing Press. SI-729	Casing Pressure SI-885	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				17 mcf/d	None		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					30. Test Witnessed By		
31. List Attachments This is a Commingled DK/MV w/ DHC# 2991 AZ. Will Move on and remediate the DK zone when safe to do so refer to sundry dated 04/10/09							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Kelly Jeffery		Title Regulatory Technician	Date 4/16/09		
E-mail Address kelly.r.jeffery@conocophillips.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 727'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 853'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1705'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2154'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3703'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3853'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4456'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4832'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5687'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6466'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6588'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-34815</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	---

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Frame</b> 6. Well Number: <b>1M</b> <div style="text-align: center; font-weight: bold;"> <b>RCVD APR 29 '09</b>  <b>OIL CONS. DIV.</b>  <b>DIST. 3</b> </div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>								9. OGRID <b>14538</b>			
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>								11. Pool name or Wildcat <b>Blanco Mesa Verde</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	21	30N	11W		1960	S	815	W	San Juan	
BH:											
13. Date Spudded 1/30/09	14. Date T.D. Reached Orig. Date-2/10/09 & New Date-3/2/09		15. Date Rig Released 2/10/09		16. Date Completed (Ready to Produce) 4/9/09			17. Elevations (DF and RKB, RT, GR, etc.) GR-5785'KB-5801'			
18. Total Measured Depth of Well 6840'			19. Plug Back Measured Depth 4966 Top of Fish & CIBP @ 6767'			20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesa Verde 4262-4800</b>											

<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	228'	12 1/4"	Surface: 76sx(122cf)	4 bbl
7", J-55	20#	4005'	8 3/4"	Surface: 513sx(965cf)	51 bbl
4 1/2", L-80/J-55	11.6#/10.5#	6770' Shoe drilled out	6 1/4"	TOC 3280': 280sx(408cf)	

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", J-55, 4.7#	4733'	

26. Perforation record (interval, size, and number) PT Lookout @ 1 SPF w/ .34" 4262-4800 For 26 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4262-4800 AMOUNT AND KIND MATERIAL USED Acid w/ 10bbl of 15% HCL & Frc w/ 110565 gal 60 Q SF w/ 96377# of 20/40 Brady sand total of 1006200scf N2			
---	--	--	--	---	--	--	--

<b>28. PRODUCTION</b>							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/02/09	1	1/2"			97 mcf/h	1 bblw/h	
Flow Tubing Press. SI-729	Casing Pressure SI-885	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2326 mcf/d	Water - Bbl. 24 bblw/d	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By	
31. List Attachments This is a Commingled DK/MV w/ DHC# 2991 AZ. Will Move on and remediate the DK zone when safe to do so refer to sundry dated 04/10/09							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date	4/16/09
E-mail Address kelly.r.jeffery@conocophillips.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 727'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 853'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1705'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2154'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3703'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3853'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4456'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4832'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5687'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6466'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6588'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology