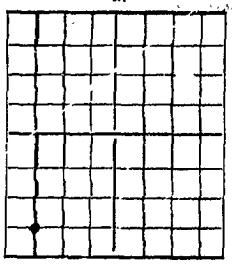
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

30-031-05209



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PETROLEUM PRODUCTS CORPORATION, Company or Operator — Prewitt, New Mexico, Address

State-Wilson, Lease — Well No. 31 — in SW SW — of Sec. 36, T. 16 N.,

R. W, N. M. P. M., Hospah Field, McKinley County

Well is 660 feet North of the South line and 660 feet East of the West line of SW SW Sec. 36.

If State land the oil and gas lease is No. 226 Assignment No. B 1276

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is PETROLEUM PRODUCTS CORPORATION, Address Prewitt, New Mexico

Drilling commenced November 2, 1942 Drilling was completed November 12, 1942

Name of drilling contractor PETROLEUM PRODUCTS CORPN., Address Prewitt, New Mexico

Elevation above sea level at top of casing 6688 feet.

The information given is to be kept confidential until December 31, 1942.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

OIL SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth Set ____

Adapters—Material ____ Size ____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment ____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

PRODUCTION

Put to producing NO TEST, 19____

The production of the first 24 hours was ____ barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, Be ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

I. D. Ikard, Driller Paul Keesee, Driller

Jack Quean, Driller ____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Prewitt, New Mexico (Place) November 20, 1942 (Date)

Subscribed and sworn to before me this 20th day of November, 1942

Clarence Dallahan
Notary Public.

My Commission expires May 7, 1946

Name H. W. Williamson

Position Vice-Pres.

Representing PETROLEUM PRODUCTS CORPORATION
Company or Operator

Address Prewitt, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Hard sand
30	84	54	Sand and shale
84	150	66	Hard sand
150	169	19	Sand and shale
169	305	136	Shale and Sand
305	405	100	Shale
405	453	48	Sand (400 foot sand)
453	557	104	Sand and streaks of shale
557	705	148	Sand and shale
705	721	16	Hard sand
721	740	19	Sandy shale
740	785	45	Sandy shale
785	850	65	Sandy shale
850	862	12	Hard sand and shale
862	958	96	Sandy shale
958	1004	46	Shale
1004	1144	140	Shale and sand
1144	1200	56	Sandy shale
1200	1262	62	Shale
1262	1418	156	Shale
1418	1454	36	Hard sand
1454	1540	86	Hard sand
1540	1565	25	Streaked sand and shale - very hard
1565	1587	22	Shale
1587	1590	3	Soft Sand
1590	1611	21	Cored 100% Recovery. Sandy shale
1611	1640	29	Cored shale
1640	1660	20	Cored - mostly shale
1660	1678	18	Cored - 100% recovery sand from 1672 to 1678 (from 1672 to 1673 and 8" - oil stain, no saturation, dry)
	1678		(Wire line run in hole - depth correction to 1681)
1681	1709	28	(from 1691 to 1693 dry, slightly stained oil sand)
1709	1727	18	Cored, 100% recovery - water sand
1727	1745	18	Cored, 18' recovery - water sand
1745	1763	18	Cored 1' recovery - water sand
	1763		Total Depth -

Schlumberger electric log run and correction as to total depth showed 1765 from top of table.