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APR 28 2009

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1510' FNL & 1650' FWL, Section 6, T29N, R11W, NMPM</p> | <p>5. Lease Number
SF-078813</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Cooper #6</p> <p>9. API Well No.
30-045-20518</p> <p>10. Field and Pool
WC:29N11W06W FS/Basin F</p> <p>11. County and State
San Juan Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD MAY 5 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/20/09 MIRU AWS 448. ND WH NU BOP. POOH & LD 1-1/4" bgt. RIH w/bit & MO cement & retainer @ 1944' & cement to 1970'. RIH w/FBP & set @ 1711'. PT pkr & csg to 3300#/15 min. OK. 3/24/09 - 3/25/09. Released pkr & POOH. RIH & set RBP @ 1600' wouldn't set. tried @ 1600' couldn't set. PT must of broke down & caused leak. Isolated leak in casing @ 222' - 253'. Set RBP @ 400'. 3/25/09 called BLM (Jim Lovato) and OCD (Kelly Roberts) and received verbal approval to block squeeze leak w/50 sx cement. Required also to monitor BH pressures.

3/26/09 Pumped & squeezed leak w/37 sx Type III Neat cement. SWI w/674 # pressure. RD BJ. WOC. 3/30/09 RIH w/bit & tagged cement @ 127'. PT squeeze to 500#/15 min. OK. D/O cement & PT every 30' to 500# - good tests. Fell out of cement @ 310'. 4/2/09 Load casing & PT to 5000#/15 min. Good test. RD & released rig. 4/1/09 RU W/L Perf FCw/3 1/8" holes. 1946' - 1931' @ 1SPF = 15 holes, 1880' - 1868' @ 3SPF = 36 holes 1760' - 1754' @ 1 SPF = 6 holes. Total holes = 57. 4/2/09 Set packer @ 1711'. 4/6/09 RU BJ to frac (1754' - 1946') Acidize w/12 bbls 10% Formic Acid, Frac w/107.688 gals of 75Q 25# Linear Gel foam w/96,314# 20/40 AZ Sand, total N2= 1,053,000 SCF. 4/6-7/09 Flow back. 4/9/09 Kill well w/20 bbls 2% KCL. 4/13/09 PU tagged fill @ 1920'. Break circ & CO to PBTD @ 1970'. Blow & flow. 4/14-15/09 Natural flow well. 4/16/09 Run RBP to 60'. ND BOP. 4/17/09 Release & pull RBP. RIH w/62 jts 2 3/8" 4.7# J-55 thg set @ 1939'. ND BOP NU WH. Pump off exp ck. RD RR 4/17/09.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 4/28/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 04 2009

FARMINGTON FIELD OFFICE

NMCCD

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