Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-045-23566
1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🗷
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. (CA) NMM-73762
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name: HARE CAS COM C
1. Type of Well: Oil Well Gas Well X Other	8. Well Number #1E
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410 4. Well Location	BASIN DAKOTA
Unit Letter F : 1570' feet from the NORTH line and 1730' feet from the WEST line	
Section 25 Township 29-N Range 10-W	NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5532' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	LLING OPNS. P AND A
PULL OR ALTER CASING	T JOB CONS. DIV.
BOWN TOLL COMMITTEE	DIST. 3
OTHER: PSA ASSOCIATED CATHODIC WELL X OTHER:	<i>V</i> 131.0
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
XTO Energy Inc. received verbal approval to plug and abandon the cathodic well associated with this well from Charlie Perrin during a meeting at the NMOCD on 05/01/2009 using the attached procedure and wellbore diagrams.	
XTO also received verbal approval for the C144-CLEZ permit from Charlie Perrin during the same meeting.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Toleral Jahnson TITLE REGULATORY COMPLIANCE TECH DATE 05/01/2009	

Type or print name DOLENA JOHNSON

E-mail address:

PH

For State Use Only

APPROVED BY

Left G. Co. Title

District #3

ict #3 DATE MAY 0 8 2009

PHONE <u>505-333-3100</u>

Conditions of Approval (if any): SUBMIT PLAT SHOWING LOCATION OF WELL, SUBMIT C-103 SUBSEQUENT REPORT OF OPERATIONS TO INCLUDE GPS COORDINATES.

of 2 5/1/2009

PLUG AND ABANDONMENT PROCEDURE

Hare Gas Com C #1E Cathodic Well

NW, Section 25, T29N, R10W, San Juan County, New Mexico Lat: 36.6993229 / Long: 107.8395082

Special Access Rules:

(Note: The landowner is very sensitive to oil field traffic across his property; the following rules must be observed or A-Plus could lose XTO's work and your employment status will be adversely affected.)

Rule #1. **No stopping** on the dirt road once you travel off of the Sullivan Road pavement and proceed north on CR 4961 until past the irrigation ditch cross over. There is a white post, wire strand fence on the east side of this section of road. You may not stop and talk to anybody or wait for another vehicle on this section of the gravel road. Keep moving slowly until past the ditch.

Rule #2. If you need to meet another vehicle or talk to someone, it must be done on the south side of Sullivan Road pavement. There is a small dirt area at the start of CR 4960 to use to meet.

- Rule #3. Speed limit is 15 MPH the entire way in and out to location, or slower.
- Rule #4. Drive only on established and designated roads. Do not stop to talk.

Rule #5. No trash should be left on any road or the work location. Keep trash cans secure from dogs and wind events. Suggest you bring in your trash bag daily to the dumpster.

Rule #6. Rig may not start before 8:00 am. Rig should be stopped before 5:00 pm each day unless a critical event is in progress.

Rule #7. Observe all "Good Neighbor Policies". If confronted, be polite. Do not admit any guilt or fault. Do not agree to pay any financial compensation demanded. Contact your XTO representative and A-Plus management immediately.

Pre Mobilization Work:

- a. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of steel pits to handle waste fluids circulated from the well.
- b. One Call the location. Remove the brush on the location around the wellhead to the south and east.
- c. Install and test 4 rig anchors

2 of 2 5/1/2009

Well Preparation:

1. Dig out the 7" surface pipe as deep as necessary with a back hoe. May need a water truck to reduce the water level while digging.

- 2. Cut and remove a section of the 7" pipe to allow access to the anode lines. Chip away any cement found in the 7" pipe to free up the individual anode lines and 1" PVC vent tube.
- 3. If the 7" surface pipe is cemented to surface then write a hot work permit. Cut away the corroded 7" pipe and weld on a 7" slip on collar. May need a piece of 7" pipe as an extension up to ground level. If the 7" pipe is not cemented to surface, then dig down the outside of the pipe as deep as appropriate. Replace the exposed 7" pipe if necessary. Then set 10 yards of redi-mix concrete around the 7" pipe for stability. WOC and then backfill this area.

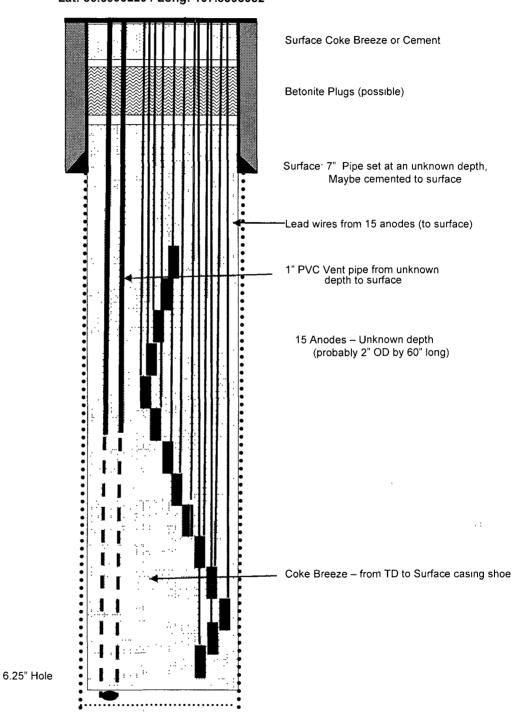
Well Clean Out:

- Comply with all NMOCD, and XTO's safety regulations. MOL and RU a well servicing rig.
 Conduct safety meeting for all personnel on location. Install plastic or drip pans under the rig and pumping equipment.
- 5. Install a 7" tubing head in the casing collar on the 7" surface pipe. NU a 7-1/16" " BOP and function test the BOP. Lay a relief line to the steel waste fluid pit and steel mud pit. Rig up drilling equipment to clean out this well.
- •6. PU a 6.25" bit, bit sub and one joint of 2.875" tubing as BHA: Run into the well and wash / mill out existing gel, coke breeze and cathodic electric lines in the 7" surface pipe. Continue to drill / mill up the 1" PVC vent tube and anodes lines in the open hole. Note any changes in the well's water flow while cleaning out.
- 7. If unable to make progress with different mills and bit, then pick up a piece of 5.75" washover pipe and shoe. Work this washover pipe down over the anodes and 1" vent pipe. Fish out the anodes and lines to as deep as possible. Once the well has been cleaned out as deep as possible then circulate the well clean.
- 8. Plug # 1 (Open hole interval, TD ____?): RIH with tubing as deep as possible. Mix approximately 40 sxs Class B cement and spot a balance plug from ____' to _____'. TOH and WOC. TIH and tag TOC.
- 9 Plug # 2 (Open hole and 7" pipe, ____? ___?): Fill the well with cement to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC.
- 10. ND BOP and cut off the surface pipe below surface. Install an underground marker with cement to mark this well's location RD and MOL Clean up and restore the location as necessary.

Hare Gas Com C #1E Cathodic Well Current

NW, Section 25, T-29-N, R-10-W, San Juan County, NM Lat: 36.6993229 / Long: 107.8395082

Today's Date: 4/30/09 Drilled, Unknown Elevation: 5530' GL



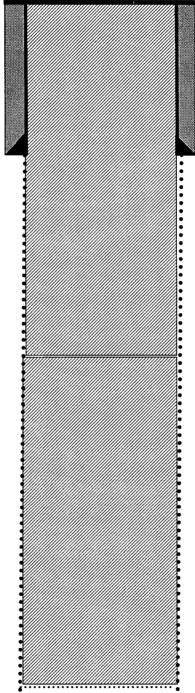
TD - Unknown

Hare Gas Com C #1E Cathodic Well

Proposed Plugged

NW, Section 25, T-29-N, R-10-W, San Juan County, NM Lat: 36.6993229 / Long: 107.8395082

Today's Date: 4/30/09 Drilled: Unknown Elevation: 5530' GL



Surface: 7" Pipe set at an unknown depth, Maybe cemented to surface.

Plug #2 100' - Surface fill 6 25" Hole and 7" pipe with 30 sxs cement

Plug #1 250' - 100' fill 6.25" Hole with 40 sxs cement

6 25" Hole

TD - Unknown