submitted in lieu of Form 3160-5		process and the second
UNITED STATES DEPARTMENT OF THE INT	TER TOR	
BUREAU OF LAND MANAC		
	HEGENED /	
Sundry Notices and Repo		***************************************
	Zag any 10 FM 2 0/5.	Lease Number
m 6 w-11		NMNM-33053
. Type of Well GAS	070 Farmington, NM 6.	If Indian, All. or Tribe Name
G		1110 Hume
	7.	Unit Agreement Name
2. Name of Operator	161777	•
<u>BURLINGTON</u>		
RESCURCES OIL & GAS COMPANY	8000 0-	
211 State of Country	DEC 2000	Well Name & Number
 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 	326 9700	Trail Canyon #100 API Well No.
10 Box 1205, 141	The Contract of	30-045-26983
Location of Well, Footage, Sec., T, R, M		Field and Pool
1790'FSL, 810'FEL, Sec.7, T-32-N, R-8-W,	A 8 4 - 205 1003	Basin Fruitland Coa
	11.	County and State San Juan Co, NM
		ban dam co, m
12. CHECK APPROPRIATE BOX TO INDICATE NATURE		DATA
Type of Submission	Type of Action	
Notice of Intent Abandon Recomp		
Y Cubacanont Donout Diversi		
X Subsequent Report Pluggin	ng Back Non-Poutine	
Casing	ng Back Non-Routine Repair Water Shut o	Fracturing ff
Casing Final Abandonment Altering	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t	Fracturing ff
Casing	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t	Fracturing ff
Casing Final Abandonment Altering	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t	Fracturing ff
Casing Final Abandonment Alterin X_ Other	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8"	Fracturing ff o Injection tbg. SDON.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8"	Fracturing ff o Injection tbg. SDON.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8"	Fracturing ff o Injection tbg. SDON.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @	Fracturing ff o Injection tbg. SDON.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @ ACCEPTED I	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @ ACCEPTED I	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment Final Abandonment Number of the state	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @ ACCEPTED I FARMINGION BY	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment — Casing Alterin X_ Other - 13. Describe Proposed or Completed Operat: 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-9	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @ ACCEPTED I FARMINGION BY	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP.
Final Abandonment ———————————————————————————————————	ng Back Non-Routine Repair Water Shut o ng Casing Conversion t ions WH. NU BOP. TOOH w/2-3/8" 55 tbg, set @ 3553'. SN @ ACCEPTED I FARMINGION BY	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP. 12003 FIELD OFFICE
Final Abandonment ———————————————————————————————————	ng Back	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP. 12003 FIELD OFFICE
Final Abandonment — Casing Alterin X Other — Completed Operation 13. Describe Proposed or Completed Operation 10/2/03 MIRU. TOOH w/pump & rods. ND 10/3/03 TIH w/114 jts 2-3/8" 4.7# J-1 NU WH. RD. Rig released. NU WH. RD. Rig released.	ng Back	Fracturing ff o Injection tbg. SDON. 3552'. ND BOP. 12003 FIELD OFFICE