Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE	
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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Expires November 30, 20

OKEAU OF LAIND	MAMOLMENT			
NOTICES AND	REPORTS ON	WELLS	793	[]

SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

: NMSF078476
6. If Indian, Allottee or Tribe Name

u abandoned w	eli. Use Form 3160-3 (Al	or such proposal	170 Harminoloc	1. NM	
SUBMIT IN T	RIPLICATE - Other inst	ructions on reverse	side	7. If Unit or	CA/Agreement, Name and/or No.
I. Type of Well	7.04		TO 15 14 15 76 77	8. Well Nam	e and No
2. Name of Operator PHOENIX HYDROCARE	SONS OPERATING CO	RPORATION (C)	DEC 2003	J. 25\	AL J #1C
3a. Address P. O. Box 3638, M		3b. Phone No. (include	grea code)		5-31818 Pool, or Exploratory Area
4. Location of Well (Footage, Sec 790' FNL & 890' F 20 miles south of	EL, Sec 11, T-27	T. DOM	LESS MUN	11 County or	Mesaverde Parish, State an, New Mexico
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATU	E OF NOTICE, RE	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/ Reclamation Recomplete	10	Water Shut-Off Well Integrity Other Completion
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba Water Disposal	- · · · · · · · · · · · · · · · · · · ·	Operations
Describe Proposed or Complete	d Operation (clearly state all per	tinent details, including estin	nated starting date of any	y proposea work	and approximate duration thereof.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-25-03

RU Computalog perf 18 (0.32") holes @ 5,495' to 5,118.5'; stinger set isolation tool; Schlumberger acidized w/10.6 bbls acid, 34.5 bbls flush-good ball action; 1555 psi breakdown; max press 3600 psi; ISIP 237 psi; pump @ 10 BPM; wait 30 min; frac 5,495' to 5,118.5' @ 50 BPM; avg press 2459 psi; max press 3633 psi; used 30,179 gal gelled 2% KCL wtr, 769.2 mcf N_2 , 101,000 lbs 20/40 Brady Sand; ISIP 134 psi; 5 min 24 psi; Computalog set plug @ 5,090'; perf 26 (0.32") holes @ 5,029' to 4,615'.

(OVER)

FEDERAL J#1C

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Phyllis R. Gunter	Title	Agent	
Signature Physics & Gunta	Date	12-3-03	ACCEPTED FOR RECOR
THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved by		Title	Dale 1 2003
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office	PARIMINUTUR PIELU UFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL J#1C

11-26-03

Acidize perfs 5,029' to 4,615' w/23.7 bbls acid, 94 bbls 2% KCL wtr, good ball action; 1699 psi breakdown; max press 3300 psi; ISIP 1053 psi; 15 min 92 psi; frac 5,029' to 4,615'; avg press 1,853 psi max press 3375 psi; used 24,959 gals gelled 2% KCL wtr, 575.1 mcf N_2 & 67,309 lbs 20/40 Brady Sand; ISIP 2028 psi; 5 min 1723 psi; began flowback.

11-26/27-03

Flowback:

	PRESS	СНОКЕ
noon	1480#	8/64"
Midnight	625#	16/64"
noon	440#	24/64"
Midnight	120#	3/4"
Noon	260#	24/64"

11-29-03 MIRU Triple P Well Service.

12-1-03

PU workstring-tagged sand 158 jts down @ 5,050' (+); RU swivel & air unit, circ to plug @ 5,090' (+); pull up above top perf, wait 1 hour; trip back to plug, clean out; pull up above perfs; flow well on 24/64" choke; press low 370 psi; high 430 psi; stabilized @ 400 psi; kicked out some fluid; blowing a mist, burning gas; CP @ 7 AM 880 psi; SDFN.

12-2-03

MIRU Triple P Well Service; TIH tag btm w/workstring; kill well; TOH LD workstring; PU & run 1.900" prod string; circ well w/air; drop ball, hang on tbg, set @ 4,960'; RD move to J#1B.