Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

MAY 0 1 2009

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMEN I				5 Lease Serial No							
SUNDRY NOTICES AND REPORTS ON WELL Sureau of Land Wand to Farmington Field Office Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 4455 6 If Indian, Allottee or Tribe Name RCVD MAY 8 '09							
						SUBMIT IN TRIPLICATE – Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No.  OIL CONS. DIV.  DIST. 3	
						I Type of Well Oil Well Gas Well	Other			8 Well Name and	
2 Name of Operator				Schalk 55 #200S							
Schalk Development Company				9. API Well No							
3a Address c/o Walsh Engineer	3b Phone No (include	Phone No (include area code)		30-039-30537							
		505-327-4892	- w - w - w - w - w - w - w - w - w - w	10 Field and Pool, or Exploratory Area							
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal							
1070' FNL and 1255' FEL, Sec. 3, T30N, R5W				11. County or Parish, State							
				Die Amilee Co. NIM							
				Rio Arriba Co., NM							
12. CHECK AP	PROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE, REPO	ORT, OR OTHER I	DATA						
TYPE OF SUBMISSION											
Notice of Intent	Acıdize	Deepen	Production (	(Start/Resume) Water Shut-Off							
/	Alter Casing	Fracture Treat	Reclamation		Well Integrity						
X Subsequent Report	Casing Repair	X New Construction	Recomplete		Other						
	Change Plans	Plug and Abandon	Temporarily		Spud & Csg Report						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal	***************************************						
13 Describe Proposed or Completed Oper If the proposal is to deepen direction. Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final Adetermined that the site is ready for final forms.	ally or recomplete horizontally, gn rk will be performed or provide the operations If the operation result whandonment Notices shall be filed al inspection.)	ve subsurface locations and ne Bond No on file with is in a multiple completion d only after all requirement	i measured and true BLM/BIA Require, 1 or recompletion in nts, including reclam	vertical depths of all d subsequent reports a new interval, a For nation, have been cor	pertinent markers and zones shall be filed within 30 days m 3160-4 shall be filed once appleted, and the operator has						
4/19/09 Spud 12-1/4" surface hole at 193	30 hrs Drill to 2 <u>29'</u> . Set 9-5/8", 36		?22' KB Cemented w	v/ 120 sx (144 cu ft )	of Type 5 cement						
w/ 2% CaCl2 and 1/8 pps celloflake. Circ	, ,		<del></del>	•							
4/22/09 TD 8-3/4" intermediate hole at 3	163' KB. Set 7", 20#, J-55, ST&C	casing at 3 <u>16</u> 2' KB		-	•						
Cemented with 360 sx (706 cu ft ) of Hall	burton lite w/2& gel, 1/8 pps poly	yflake and 1% CaCl2 and	100 sx (140 cu.ft) T	Type 3 w/ 1% CaCl2	and						
1/8 pps polyflake Circulated out 25 bbls											
Bumped the plug to 1330 psi - held OK. R	eleased drilling rig Waiting on co	avitation rig 🔏		ACCEP	ED FOR RECORD						
				MA'	/ 0 5 2009						
	1 6	2 - 1	<b>1</b>	FARMIN	TON FIELD OFFICE						
Time length for Bo	PElsurface casing	! Test ok	:	[ Tow							
Name (Printed/Typed)	and und correct	Title									
Paul C Tho	1100	Agent									
Signature		Date	Apri	1 30, 2009							
Tan C. / Me	THIS SPACE	FOR FEDERAL OR ST	· · · · · · · · · · · · · · · · · · ·								
Approved by	THIS STACE	Title	TIL VUL	Date							
••											
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	table title to those rights in the sub										