UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 0 4 2009

Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., T, R, M Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Location of Well, Footage, Sec., T, R, M Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., T, R, M Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Location of Well, Footage, Sec., T, R, M Location of Plans of Plans of Well, Location of Well, Roberts, Marker Shat off Conversion to Injection Location of Plans	1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP RECEIVED RESOURCES OIL & GAS COMPANY LP	5. 6. 7. 8. 8.	gton Field Office Lease Number USA SF-080675 If Indian, All. or Tribe Name Unit Agreement Name
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Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Basin DK / Blanco M' 11. County and State Rio Arriba, NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recomp			30-039-30659
Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM Basin DK / Blanco M' County and State Rio Arriba, NM County and State Rio Arriba, NM C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Plugging Casing Repair Altering Casing Conversion to Injection Conversion to Injection Describe Proposed or Completed Operations 27/2009 Notified BLM (Jim Lovato) and OCD (Kelly Roberts), change falls within Master Plan Provisions for surface or pth from 350' to 200'. Verbal approval give by BLM (Jim Lovato) and OCD (Kelly Roberts) on 4/27/2009. J 29/2009 MIRU MOTE 212. Spud w/12 ¼" bit @ 1100hrs on 04/29/2009. Drilled ahead to 151' on 4/29/2009. Rig handrandic poke. Not able to finish. RDRR 4/29/2009. Wait on Drilling Rig. 30/2009 MIRU H&P 283. Continue w/ a 12 ¼" bit @ 0000hrs on 5/1/2009 & drilled to 252'. Circ hole. Rill w/ 5 jnts. 9 5/8" 33/2009 MIRU H&P 283. Continue w/ a 12 ¼" bit @ 0000hrs on 5/1/2009 & drilled to 252'. Circ hole. Rill w/ 5 jnts. 9 5/8" 33/34, H-40, ST&C & set @ 230'. 05/01/2009 Pre-flush w/20bbls FW. Pumped 190sx(243cf-43bbl) Type I-II Cement w/3% Cal St& CelloFlake. Drop plug & displace w/15bbls FW. Circ 21bbls cmt to surface. WOC @ 1000hrs. PT csg @ 600#/30min. O00hrs. J ACCEPTED FOR NECOR MAY 0 7 2009 PPD/ROW Liber State Office use) PPPROVED BY Title Date Date Date	Location of Well, Footage, Sec., T, R, M		
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ONDITION OF APPROVAL, if any:	.3#, H-40, ST&C & set @ 230'. 05/01/2009 Pre-flush w/20bbls FW. Pumped 190sx(243's% CelloFlake. Drop plug & displace w/15bbls FW. Circ 21bbls cmt to surface. WOC 900hrs. J PD/ROW I hereby certify that the foregoing is true and correct. gned	@ 1000hrs.	PT csg @ 600#/30min. O ACCEPTED FOR RECORD MAY 0 7 2009 FARMINGTON FIELD OFFICE BY TL Salvers
	.3#, H-40, ST&C & set @ 230'. 05/01/2009 Pre-flush w/20bbls FW. Pumped 190sx(2435% CelloFlake. Drop plug & displace w/15bbls FW. Circ 21bbls cmt to surface. WOC 00hrs. I hereby certify that the foregoing is true and correct. gned	@ 1000hrs.	PT csg @ 600#/30min. O ACCEPTED FOR RECORD MAY 0 7 2009 FARMINGTON FIELD OFFICE BY TL SAMPLES ician Date 5/4/2009
e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	2.3#, H-40, ST&C & set @ 230'. 05/01/2009 Pre-flush w/20bbls FW. Pumped 190sx(2435% CelloFlake. Drop plug & displace w/15bbls FW. Circ 21bbls cmt to surface. WOC 900hrs. J PD/ROW 1. I hereby certify that the foregoing is true and correct. I gned	@ 1000hrs.	PT csg @ 600#/30min. O ACCEPTED FOR RECORD MAY 0 7 2009 FARMINGTON FIELD OFFICE BY TL SAMPLES ician Date 5/4/2009