

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

MAY 06 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter any of Land Management's abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 59704

6. If Indian, Allottee or Tribe Name
Salsington Field Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Carracas 36A # 13

9. API Well No.
30-039-30674

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: (D) Sec.36, T32N, R5W 1275'FNL & 980'FWL

BHL: (M) Sec.36, T32N, R5W 60'FSL & 1000'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| ☒ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to make the following change to the Carracas 36A #13. The changes will be pertaining to the landing point of the 7" int. casing and the BHL:

- * Change kick-off point to 2300'MD
- * Change int. casing setting measured depth (MD) TD to 4520' MD and cement with 615 sks lead followed by 150 sks tail.
- * Change the TD of the well to 7051' (MD) and run the 4 1/2" liner to this depth with a new liner top of 4420' (MD).
- * Change the bottom hole footage location to 60'FSL 1000'FWL ✓

RCVD MAY 8 '09
OIL CONS. DIV.
DIST. 3

Attached is a revised directional drilling and operations plan.

The changes made reflect NMOCD approval for order no. R-13119 Carracas Canyon. ✓

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jason Kincaid

Title Drilling Engineer

Signature

Date 5/6/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salvors

Title

Petroleum Engineer

Date

5/7/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30674	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 35648	⁵ Property Name CARRACAS 36A	⁶ Well Number 13
⁷ OGRID No. 162928	⁸ Operator Name ENERGEN RESOURCES CORPORATION	⁹ Elevation 6957'

¹⁰ Surface Location

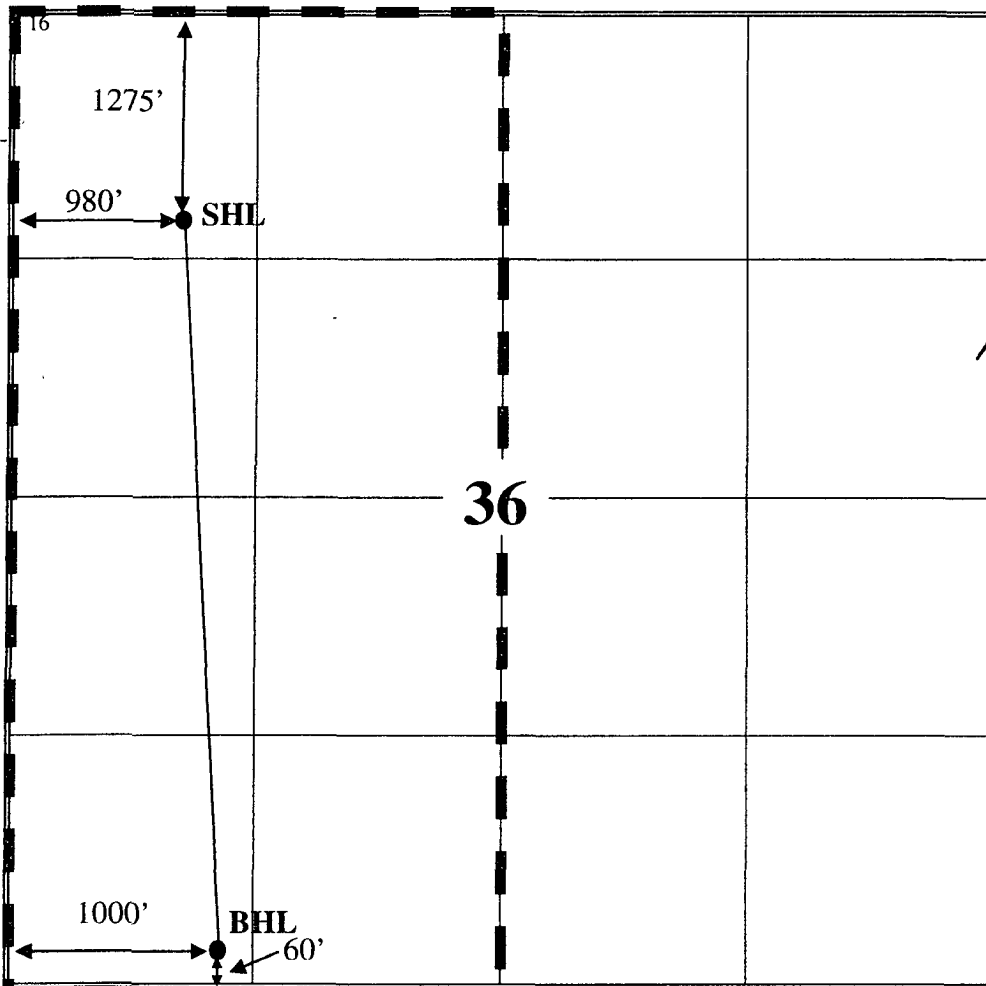
UL or lot no. D	Section 36	Township 32N	Range 5W	Lot 1dn	Feet from the 1275	North/South line NORTH	Feet from the 980	East/West line WEST	County RIO ARriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 36	Township 32N	Range 5W	Lot 1dn	Feet from the 60	North/South line SOUTH	Feet from the 1000	East/West line WEST	County RIO ARriba
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¹² Dedicated Acres 320 W/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-13119 issued 5/1/2009
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 5/5/2009 JASON KINCAID Printed Name
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 6, 2006 Date of Survey Original Survey Conducted and Recorded By: David R. Russell
	10201 Certificate Number

5/5/2009



OPERATIONS PLAN

WELL NAME.....Carracas 36A #13
JOB TYPE.....Horizontal OP FTC
DEPT.....Drilling and Completions
PREPARED BY.....Jason Kincaid

GENERAL INFORMATION

Surface Location	1275 FNL 980 FWL
S-T-R	(D) Sec.36, T32N, R05W
Bottom Hole Location	60 FSL 100 FWL
S-T-R	(M) Sec.36, T32N, R05W
County, State	Rio Arriba, New Mexico
Elevations	6957' GL
Total Depth	7051' +/- (MD); 3714' (TVD)
Formation Objective	Basin Fruitland Coal

FORMATION TOPS

San Jose	Surface
Nacimiento	2000' (TVD)
Ojo Alamo Ss	3113' (TVD)
Kirtland Sh	3235' (TVD)
Fruitland Fm	3317' (TVD)
Top Target Coal	3702' (TVD)
Base Target Coal	3727' (TVD)
Total Depth	3714' (TVD), 7051' (MD) ✓

DRILLING

Surface: 12-1/4" wellbore will be drilled with a fresh water mud system (spud mud).

Intermediate: 8-3/4" wellbore will be drilled with a LSND mud system. Weighting materials will be drill cuttings and if needed barite. Mud density is expected to range from 8.4 ppg to 9.0 ppg.

Production: 6-1/4" wellbore will be drilled with a fresh water or brine water system depending on reservoir characteristics. Anticipated BHP can be as high as 1100 psi. ✓

Projected KOP is 2300' TVD with 4.05°/100' doglegs.

Blowout Control Specifications:

A 3000 psi minimum double ram or annulus BOP stack will be used following nipple up of casing head. A 2" nominal, 2000 psi minimum choke manifold will also be used. An upper Kelly Cock valve handle and drill string valve should be available to fit each drill string and be available on the rig floor during drilling operations. **Pressure test BOP to 250 psi for 15 min and 2000 psi for 15 min.** ✓

Logging Program:

Open hole logs: None

Mudlogs: 3502' TVD, 3750' MD to TD

Surveys: Surface to KOP every 500' and a minimum of every 200' for directional.

5/5/2009

CASING, TUBING & CASING EQUIPMENT

String	Start Depth	End Depth	Wellbore	Size	Wt	Grade
Surface	0	200	12-1/4"	9-5/8"	32.3 lb/ft	H-40 ST&C
Intermediate	0	4520	8-3/4"	7"	23 lb/ft	J-55 LT&C
TVD	0	3714				
Prod. Liner	4420	7051	6-1/4"	4-1/2"	11.6 lb/ft	J-55 LT&C
TVD	3710	3714				
Tubing	0	4400	none	2-3/8"	4.7 lb/ft	J-55

Surface Casing: Texas Pattern Guide Shoe on bottom of first joint and an insert float valve on top of first joint. Casing centralization with a minimum of 3 standard bow spring centralizers to achieve optimal standoff.

Intermediate Casing: Self fill float shoe with self fill float collar on bottom and top of first joint. Casing centralization with double bow spring and centralizers to optimize standoff.

Production Liner: Bull nose guide shoe on bottom of first joint, H-Latch liner drop off tool on top of last joint.

WELLHEAD

11" 3000 x 9 5/8" weld/slip on casing head. 9 5/8" x 7" x 2 3/8" 3000 psi Flanged Wellhead .

CEMENTING

Surface Casing: 125 sks Type V with 2.0 % CaCl₂ and ¼ #/sk Flocele (15.6 ppg, 1.18 ft³/sk 148 ft³ of slurry, 100% excess to circulate to surface). WOC 12 hours. Pressure test surface casing to 750 psi for 30 min.

Intermediate Casing: Depending on wellbore conditions, cement may consist of 615 sks 65/35 with 6.0 % Bentonite, 2.0 % CaCl₂, 10 #/sk Gilsonite, and ½ #/sk Flocele (12.3 ppg, 1.93 ft³/sk) and a tail of 150 sks Class G with ¼ #/sk Flocele (15.6 ppg, 1.18 ft³/sk). (1360 ft³ of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 1200 psi for 30 min.

Production Liner: NO CEMENT, Open Hole Completion

Set slips with full string weight

If cement does not circulate, run temperature survey in 8 hrs. to determine TOC. ✓

OTHER INFORMATION

- 1) This well will be an open hole completion lined with an uncemented pre-drilled liner.
- 2) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control. The intermediate string may need to be cemented in multiple stages with a slurry design deviated from that listed above.
- 3) If high reservoir pressures or water flows are encountered slurry design may need to be deviated to from those listed above to satisfy wellbore and formation conditions.
- 4) No abnormal temperatures or pressures are anticipated.
- 5) This gas is dedicated.



Energen Resources

Carson National Forest: Sec17-T32N-R05W

Carracas

36

Carracas 36A #13

Horizontal OPE FTC

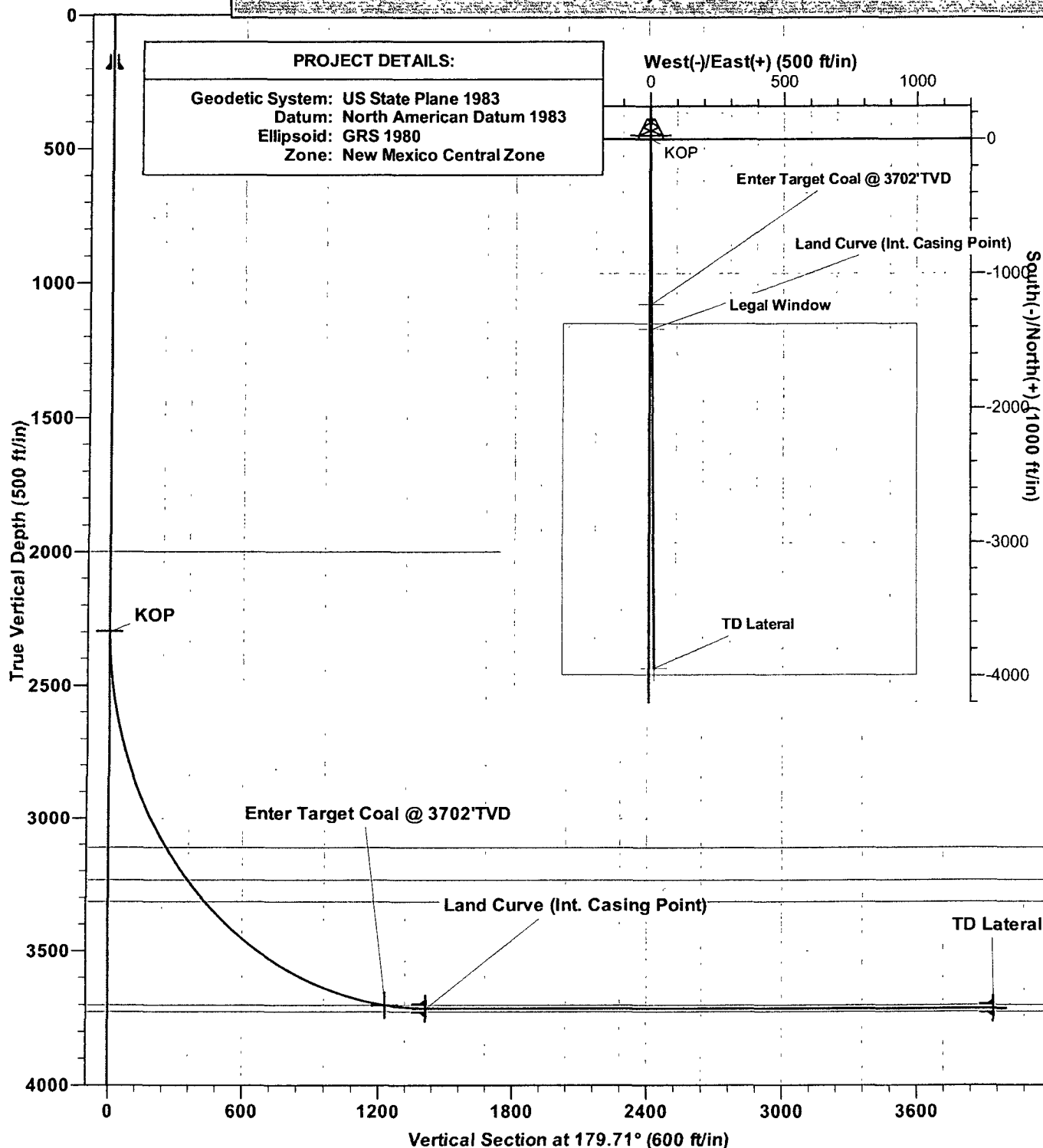
Plan: Final Plan #1

05 May, 2009

Azimuths to True North
Magnetic North. 9.97°

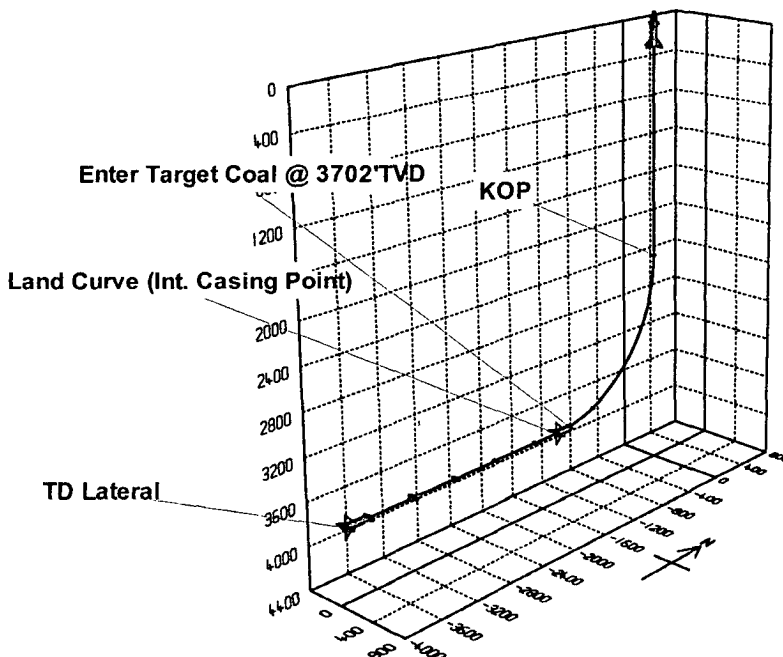
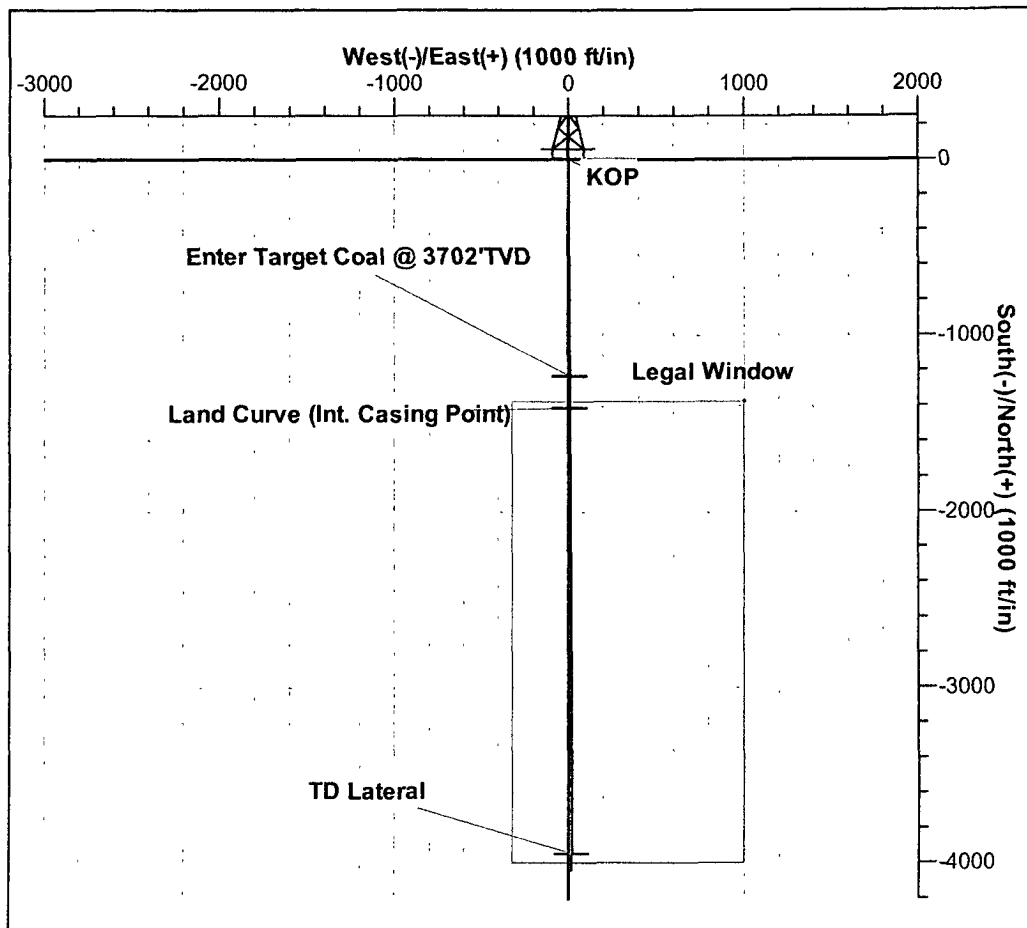
Magnetic Field
Strength: 51142.7snT
Dip Angle: 63.78°
Date: 5/4/2009
Model: IGRF200510

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	KOP
2	2300.0	0.00	0.00	2300.0	0.0	0.0	0.00	0.00	0.0	KOP
3	4336.8	82.53	179.70	3702.0	-1230.2	6.4	4.05	179.70	1230.2	Enter Target Coal @ 3702' TVD
4	4521.0	89.99	179.67	3714.0	-1413.9	7.4	4.05	-0.21	1413.9	Land Curve (Int. Casing Point)
5	7051.1	90.01	179.75	3714.0	-3943.9	20.0	0.00	81.29	3944.0	TD Lateral





Project: Carson National Forest: Sec17-T32N-R05W
Site: Carracas
Well: Carracas 36A #13
Wellbore: Horizontal OPE FTC
Design: Final Plan #1



Company: Energen Resources
Project: Carson National Forest: Sec17-T32N-R05W
Site: Carracas
Well: Carracas 36A #13
Wellbore: Horizontal OPE FTC
Design: Final Plan #1

Local Co-ordinate Reference: Well Carracas 36A #13
TVD Reference: KB @ 6972.0ft (Drilling Rig)
MD Reference: KB @ 6972.0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Carson National Forest: Sec17-T32N-R05W		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site	Carracas		
Site Position:		Northing:	2,163,390.79 ft
From:	Lat/Long	Easting:	1,327,952.79 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	36° 56' 25.836 N
		Longitude:	107° 19' 9.192 W
		Grid Convergence:	-0.64 °

Well	Carracas 36A #13		
Well Position	+N/-S	0.0 ft	Northing: 2,163,390.79 ft
	+E/-W	0.0 ft	Easting: 1,327,952.79 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,957.0 ft
		Ground Level:	6,957.0 ft

Wellbore	Horizontal OPE FTC				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF200510	5/4/2009	9.97	63.78	51,143

Design	Final Plan #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	179.71

Survey Tool Program	Date 5/5/2009			
From	To	Survey (Wellbore)	Tool Name	Description
(ft)	(ft)			
0.0	7,051.1	Final Plan #1 (Horizontal OPE FTC)	MWD	MWD - Standard

Planned Survey							
MD	TVD	Inc	Azi	Build	N/S	E/W	V. Sec
(ft)	(ft)	(°)	(°)	(°/100ft)	(ft)	(ft)	(ft)
0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
100.0	100.0	0.00	0.00	0.00	0.0	0.0	0.0
200.0	200.0	0.00	0.00	0.00	0.0	0.0	0.0
300.0	300.0	0.00	0.00	0.00	0.0	0.0	0.0
400.0	400.0	0.00	0.00	0.00	0.0	0.0	0.0
500.0	500.0	0.00	0.00	0.00	0.0	0.0	0.0
600.0	600.0	0.00	0.00	0.00	0.0	0.0	0.0
700.0	700.0	0.00	0.00	0.00	0.0	0.0	0.0
800.0	800.0	0.00	0.00	0.00	0.0	0.0	0.0
900.0	900.0	0.00	0.00	0.00	0.0	0.0	0.0
1,000.0	1,000.0	0.00	0.00	0.00	0.0	0.0	0.0
1,100.0	1,100.0	0.00	0.00	0.00	0.0	0.0	0.0

Company: Energen Resources
Project: Carson National Forest: Sec17-T32N-R05W
Site: Carracas
Well: Carracas 36A #13
Wellbore: Horizontal OPE FTC
Design: Final Plan #1

Local Co-ordinate Reference: Well Carracas 36A #13
TVD Reference: KB @ 6972.0ft (Drilling Rig)
MD Reference: KB @ 6972.0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)
1,200.0	1,200.0	0.00	0.00	0.00	0.0	0.0	0.0
1,300.0	1,300.0	0.00	0.00	0.00	0.0	0.0	0.0
1,400.0	1,400.0	0.00	0.00	0.00	0.0	0.0	0.0
1,500.0	1,500.0	0.00	0.00	0.00	0.0	0.0	0.0
1,600.0	1,600.0	0.00	0.00	0.00	0.0	0.0	0.0
1,700.0	1,700.0	0.00	0.00	0.00	0.0	0.0	0.0
1,800.0	1,800.0	0.00	0.00	0.00	0.0	0.0	0.0
1,900.0	1,900.0	0.00	0.00	0.00	0.0	0.0	0.0
2,000.0	2,000.0	0.00	0.00	0.00	0.0	0.0	0.0
Nacimiento							
2,100.0	2,100.0	0.00	0.00	0.00	0.0	0.0	0.0
2,200.0	2,200.0	0.00	0.00	0.00	0.0	0.0	0.0
2,300.0	2,300.0	0.00	0.00	0.00	0.0	0.0	0.0
KOP							
2,400.0	2,399.9	4.05	179.70	4.05	-3.5	0.0	3.5
2,500.0	2,499.3	8.10	179.70	4.05	-14.1	0.1	14.1
2,600.0	2,597.8	12.16	179.70	4.05	-31.7	0.2	31.7
2,700.0	2,694.7	16.21	179.70	4.05	-56.2	0.3	56.2
2,800.0	2,789.6	20.26	179.70	4.05	-87.5	0.5	87.5
2,900.0	2,882.2	24.31	179.70	4.05	-125.4	0.7	125.4
3,000.0	2,971.8	28.36	179.70	4.05	-169.8	0.9	169.8
3,100.0	3,058.0	32.42	179.70	4.05	-220.3	1.1	220.3
3,166.2	3,113.0	35.10	179.70	4.05	-257.1	1.3	257.1
Ojo Alamo							
3,200.0	3,140.5	36.47	179.70	4.05	-276.9	1.4	276.9
3,300.0	3,218.7	40.52	179.70	4.05	-339.1	1.8	339.1
3,321.6	3,235.0	41.40	179.70	4.05	-353.3	1.8	353.3
Kirtland							
3,400.0	3,292.4	44.57	179.70	4.05	-406.7	2.1	406.7
3,435.0	3,317.0	45.99	179.70	4.05	-431.6	2.2	431.6
Fruitland							
3,500.0	3,361.1	48.62	179.70	4.05	-479.4	2.5	479.4
3,600.0	3,424.4	52.68	179.70	4.05	-556.7	2.9	556.7
3,700.0	3,482.2	56.73	179.70	4.05	-638.3	3.3	638.3
3,800.0	3,534.1	60.78	179.70	4.05	-723.7	3.8	723.7
3,900.0	3,579.8	64.83	179.70	4.05	-812.7	4.2	812.7
4,000.0	3,619.1	68.88	179.70	4.05	-904.6	4.7	904.6
4,100.0	3,651.8	72.94	179.70	4.05	-999.1	5.2	999.1
4,200.0	3,677.7	76.99	179.70	4.05	-1,095.6	5.7	1,095.7
4,300.0	3,696.7	81.04	179.70	4.05	-1,193.8	6.2	1,193.8
4,336.8	3,702.0	82.53	179.70	4.05	-1,230.2	6.4	1,230.2
Top Target Coal - Enter Target Coal @ 3702'TVD							
4,400.0	3,708.8	85.09	179.69	4.05	-1,293.0	6.7	1,293.0
4,500.0	3,713.8	89.14	179.68	4.05	-1,392.9	7.3	1,392.9

Company: Energen Resources
Project: Carson National Forest: Sec17-T32N-R05W
Site: Carracas
Well: Carracas 36A #13
Wellbore: Horizontal OPE FTC
Design: Final Plan #1

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MD Reference: KB @ 6972.0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)
4,521.0	3,714.0	89.99	179.67	4.05	-1,413.9	7.4	1,413.9
Land Curve (Int. Casing Point)							
4,600.0	3,714.0	89.99	179.68	0.00	-1,492.9	7.8	1,492.9
4,700.0	3,714.0	89.99	179.68	0.00	-1,592.9	8.4	1,592.9
4,800.0	3,714.0	90.00	179.68	0.00	-1,692.9	9.0	1,692.9
4,900.0	3,714.0	90.00	179.69	0.00	-1,792.9	9.5	1,792.9
5,000.0	3,714.0	90.00	179.69	0.00	-1,892.9	10.1	1,892.9
5,100.0	3,714.0	90.00	179.69	0.00	-1,992.9	10.6	1,992.9
5,200.0	3,714.1	90.00	179.70	0.00	-2,092.9	11.1	2,092.9
5,300.0	3,714.1	90.00	179.70	0.00	-2,192.9	11.7	2,192.9
5,400.0	3,714.1	90.00	179.70	0.00	-2,292.9	12.2	2,292.9
5,500.0	3,714.1	90.00	179.71	0.00	-2,392.9	12.7	2,392.9
5,600.0	3,714.1	90.00	179.71	0.00	-2,492.9	13.2	2,492.9
5,700.0	3,714.1	90.00	179.71	0.00	-2,592.9	13.7	2,592.9
5,800.0	3,714.1	90.00	179.72	0.00	-2,692.9	14.2	2,692.9
5,900.0	3,714.1	90.00	179.72	0.00	-2,792.9	14.7	2,792.9
6,000.0	3,714.1	90.00	179.72	0.00	-2,892.9	15.2	2,892.9
6,100.0	3,714.1	90.00	179.72	0.00	-2,992.9	15.7	2,992.9
6,200.0	3,714.1	90.00	179.73	0.00	-3,092.9	16.2	3,092.9
6,300.0	3,714.1	90.00	179.73	0.00	-3,192.9	16.6	3,192.9
6,400.0	3,714.1	90.00	179.73	0.00	-3,292.9	17.1	3,292.9
6,500.0	3,714.0	90.00	179.74	0.00	-3,392.9	17.6	3,392.9
6,600.0	3,714.0	90.00	179.74	0.00	-3,492.9	18.0	3,492.9
6,700.0	3,714.0	90.00	179.74	0.00	-3,592.8	18.5	3,592.9
6,800.0	3,714.0	90.00	179.75	0.00	-3,692.8	18.9	3,692.9
6,900.0	3,714.0	90.01	179.75	0.00	-3,792.8	19.3	3,792.9
7,000.0	3,714.0	90.01	179.75	0.00	-3,892.8	19.8	3,892.9
7,051.1	3,714.0	90.01	179.75	0.00	-3,943.9	20.0	3,944.0

TD Lateral

Company: Energen Resources
Project: Carson National Forest: Sec17-T32N-R05W
Site: Carracas
Well: Carracas 36A #13
Wellbore: Horizontal OPE FTC
Design: Final Plan #1

Local Co-ordinate Reference: Well Carracas 36A #13
TVD Reference: KB @ 6972 0ft (Drilling Rig)
MD Reference: KB @ 6972 0ft (Drilling Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Enter Target Coal @ - plan hits target - Point	0.00	0.00	3,702.0	-1,230.2	6.4	2,162,160.60	1,327,945.39	36° 56' 13.673 N	107° 19' 9.113 W
TD Lateral - plan hits target - Point	0.00	0.00	3,714.0	-3,943.9	20.0	2,159,446.89	1,327,928.55	36° 55' 46.841 N	107° 19' 8.946 W
Land Curve (Int. - plan hits target - Point	0.00	0.00	3,714.0	-1,413.9	7.4	2,161,976.88	1,327,944.33	36° 56' 11.856 N	107° 19' 9.101 W
KOP - plan hits target - Point	0.00	0.00	2,300.0	0.0	0.0	2,163,390.79	1,327,952.79	36° 56' 25.836 N	107° 19' 9.192 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
200.0	200.0	Surface	9-5/8	12-1/4
4,520.0	3,714.0	Intermediate	7	8-3/4
7,050.0	3,714.0	Liner (Min. 50' Overlap)	4-1/2	6-1/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,321.6	3,235.0	Kirtland		0.00	
2,000.0	2,000.0	Nacimiento		0.00	
3,435.0	3,317.0	Fruitland		0.00	
3,166.2	3,113.0	Ojo Alamo		0.00	
4,336.8	3,702.0	Top Target Coal		0.00	
	3,727.0	Base Target Coal		0.00	

Checked By: _____ Approved By: _____ Date: _____