

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

MAY 07 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil

2. Name of Operator
Roddy Production Company, Inc.

3. Address & Phone No. of Operator
P. O. Box 2221, Farmington, NM 87499

Location of Well, Footage, Sec., T, R, M
990' FSL & 1850' FEL, Section 36, T-23-N, R-3-W

5. Lease Number
Contract 55-A
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Chacon Jicarilla Apache
'D' No. 111
9. API Well No.
30-043-20639
10. Field and Pool
West Lindrith Gallup-
Dakota
11. County & State
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Operator plugged and abandoned the referenced well on April 30, 2009 per the attached report.

RCVD MAY 8 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark

Title

Contractor

Date

4/30/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 08 2009

NMOCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Roddy Production Company, Inc.
Chacon Jicarilla Apache D #111

April 30, 2009

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990' FSL & 1850' FEL, Section 36, T-23-N, R-3-W
Sandoval County, NM
Lease Number: Contract 55-A
API #30-043-20639

Plug & Abandonment Report

Plugging Summary:

Notified BLM on 4/9/09
Notified JAT – BLM on 4/21/09

- 4/21/09 MOL. Rig up rig and equipment. Well pressures: tubing and casing 65 PSI. Blow well down. PU on rods. Did not pressure test tubing; stuffing box packing worn out. Unseat pump. TOH and LD 2 - 8' 7/8" pony rods, 4 - 7/8" rods, 75 - 3/4" rods with plastic guides, 181 - 5/8" rods and 1 top hole down pump. SI well. SDFD.
- 4/22/09 Well pressures: casing 60 PSI; and bradenhead, 0 PSI. Blow well down. Pump 35 bbls water down tubing to kill well. ND wellhead. PU on tubing and remove tubing hanger. NU BOP. TOH and tally 226 joints 2.375" EUE tubing, total tally 6824'. LD 4 joints, TAC, 1 joint, SN, 1 - 4' perf sub, 1 - tail joint with notch collar. TIH with 4.5" DHS CR and set at 6895'. Pressure test tubing to 1000 PSI, held OK. Sting out of CR. Load casing with 120 bbls and circulate well clean. Pressure test 4.5" casing to 800 PSI, held OK.
Plug #1 with CR at 6895', spot 12 sxs Class B cement (14.2 cf) inside 4.5" casing above the CR up to 6737' to isolate the Dakota perforations.
TOH with tubing. SI well. SDFD.
- 4/23/09 Open up well; no pressure. TIH and tag plug #1 at 6783'. TOC approved by Bryce Hammond, JAT - BLM representative. PUH to 5867'. Load casing with water.
Plug #2 spot 13 sxs Class B cement (15.3 cf) inside 4.5" casing from 5867' up to 5696' to cover the Gallup top.
TOH with tubing. Perforate 3 bi-wire holes at 4292'. Load well with 20 bbls of water. Establish rate 1 bpm at 750 PSI. Connect pump line to the bradenhead valve and load BH annulus with 1/4 bbl of water. Pressure up BH annulus to 300 PSI, bled off 100 PSI per minute. TIH and set a 4.5" DHS CR at 4242'. Load casing with 1 bbl of water. Sting into CR and establish rate under the CR at 1 bpm at 750PSI.
Plug #3 with CR at 4242', mix and pump 51 sxs Class B cement (60.2 cf), squeeze 39 sxs outside casing and leave 12 sxs inside 4.5" casing above the CR up to 4137' to cover the Mesaverde top.
TOH with tubing. Perforate 3 bi-wire holes at 3542'. Attempt to establish rate into squeeze holes, pressured up to 1000 PSI, no bleed off. Pressured up to 1100 PSI, same results. Bryce Hammond, JAT - BLM representative, approved procedure change to do inside plug. TIH with open-ended tubing to 3600'. SI well. SDFD.

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April 30, 2009
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Plugging Summary Continued:

4/27/09 Open up well; no pressure. Load casing with 1 bbl of water. Attempt to establish rate into squeeze holes, pressured up to 1000 PSI, no bleed off.

Plug #4 with 20 sxs Class B cement (23.6 cf) inside 4.5" casing from 3600' up to 3337' to cover the Gallup top.

PUH to 2736'. Load casing with 2 bbls of water.

Plug #5 with 36 sxs Class B cement (42.5 cf) inside 4.5" casing from 2736' up to 2262' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 1176'. Load casing with 3 bbls of water.

Plug #6 with 12 sxs Class B cement (14.2 cf) inside 4.5" casing from 1176' up to 1018' to cover the Nacimiento top.

TOH and LD all tubing. Procedure change approved by Steve Mason, BLM representative, on 4/23/09 to perforate at 299' and attempt to squeeze cement.

Perforate 3 bi-wire holes at 299'. Load hole with 6 bbls of water and attempt to establish circulation out the bradenhead pressured up to 750 PSI at 1 bpm. Pump 4 additional bbls of water at 1-1/2 bpm at 300 PSI, no flow or blow out bradenhead.

Procedure change approved by Kevin Schneider, BLM representative, to pump 10 sxs cement outside and fill 4.5" casing to surface.

Plug #7 with 34 sxs Class B cement (40.2 cf) mix and pump 24 sxs from 299' to surface to fill the 4.5" casing and squeeze 10 sxs outside casing to fill the BH annulus ND the BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in the 4.5" casing and down 8' in the annulus. Mix 25 sxs cement to install P&A marker.

4/28/09 Cut off anchors. RD and MOL. Road rig and equipment to A+ yard.

Rod Velarde, JAT - BLM representative, was on location on 4/27/09.