

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 30 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

T29N & R14W

5 Lease Serial No.

SEE ATTACHED LIST

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

NW CHA CHA UNIT

8 Well Name and No

VARIOUS WELLS

9 API Well No

10 Field and Pool, or Exploratory Area

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>WELL STATUS</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>UPDATE</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per request from Steve Mason w/BLM, XTO has attached the plans for the NW Cha Cha Unit wells listed on his letter dated 04/09/2009.

RCVD MAY 5 '09

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Dolena C Johnson*

Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date MAY 01 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

The following is the plan for testing the following wells located in the Northwest Cha Cha Unit, T 29 N. R 14 W that have been shut in

Well #	Sec	Lease #		
39	27	14-20-603-2168A	Plug and abandon by July 30, 2009	30-045-07920
50	27	14-20-603-2168A	Test well by Aug 31, 2009. If uneconomical plug otherwise return to production.	30-045-07837
35	28	14-20-603-2168A	Water Injection well. Plugging or returning well to injection status will depend on the status of producing wells. Determination to be made by Aug 31, 2009.	30-045-07932
49	28	14-20-603-2168A	Test in progress. Determination to plug or return to production to be made by Aug 31, 2009.	30-045-29126
40	23	14-20-603-2172	Tested. Plug and abandon by July 30, 2009	30-045-29165
27	23	14-20-303-2198A	Test well by Aug 31, 2009. If uneconomical plug otherwise return to production.	30-045-29164
25	22	14-20-603-2199	Test well by Aug 31, 2009. If uneconomical plug otherwise return to production.	30-045-29163
26	22	14-20-603-2199	Water Injection well. Plugging or returning well to injection status will depend on the status of producing wells. Determination to be made by Aug 31, 2009.	30-045-29187
32	22	14-20-603-2199	Plug and abandon by July 30, 2009.	30-045-29121
48	27	14-20-603-2168A	Test well by Aug 31, 2009. If uneconomical plug otherwise return to production.	30-045-29123

Testing will require rig work and minimum facilities work to return the wells to a producing status. The wells require production of at least one month to determine its economic status after flush production.

The NW Cha Cha Gallup wells were tied into a gathering system which separated the water and oil at a central tank battery. XTO Energy proposes to leave the gathering system and tank battery in its present form until the overall determination of the NW Ch Cha Unit is made. At the present time, the tested wells will produce into a single sealed tank. Water will be drawn off the bottom taking care not to draw oil or condensate out of the tank. The water will be hauled to an approved disposal well.

Upon testing of all the wells and determination of which wells if any are economical, a decision on the number and location of the water injection wells required may be determined. A plan of action will be submitted to the BLM outlining the disposition of the water injection wells, the gathering system and attending tank battery.



United States Department of the Interior

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APR 15 2009

BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

REGULATORY COMPLIANCE

IN REPLY REFER TO:

14-20-603-2168A et al. (WC)  
3162.3-4 (21110)

April 9, 2009

Ms. Brenda Waller  
XTO Energy Inc.  
328 CR 3100  
Aztec, NM 87410

Dear Ms. Waller:

Reference is made to the following wells located in the Northwest Cha Cha Unit, T. 29 N., R. 14 W., San Juan County, New Mexico:

- 1) No. 39, 890' FNL & 890' FEL sec. 27, lease 14-20-603-2168A.\*
- 2) No. 50, 1980' FSL & 1980' FWL sec. 27, lease 14-20-603-2168A.
- 3) No. 35, 330' FNL & 2310' FWL sec. 28, lease 14-20-603-2168A.
- 4) No. 49, 1761' FNL & 1741' FEL sec. 28, lease 14-20-603-2168A.\*
- 5) No. 40, 71' FSL & 2000' FWL sec. 23, lease 14-20-603-2172.\*
- 6) No. 27, 1884' FSL & 652' FWL sec. 23, lease 14-20-603-2198A.\*
- 7) No. 25, 2431' FSL & 1889' FWL sec. 22, lease 14-20-603-2199.\*
- 8) No. 26, 2077' FSL & 317' FEL sec. 22, lease 14-20-603-2199.
- 9) No. 32, 849' FSL & 682' FWL sec. 22, lease 14-20-603-2199.

Also referenced is our letter dated January 16, 2009, which required you to complete the evaluation of the subject wells and either return them to an active status or commence plug and abandon operations as approved by April 1, 2009. \*Plugging procedures have already been approved others not note will require approved plugging procedures before plugging operation can commence.

You are in violation of 43 CFR 3163.1. This is a minor violation. If the violation is not corrected you may be subject to an assessment. You have until April 30, 2009 to correct this violation. Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 **et seq.**

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason  
Petroleum Engineer, Petroleum Management Team

cc: BIA, Window Rock; Navajo Nation Minerals Dept.; EPA

*Submitted Sundry to BLM 4-29-09 with plan for all wells.  
-NRG-*