Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVE

APR 3 0 2003

FORM APPROVED

Budget Bureau No 1004-0135

Expires: March 31,1993

		o. Lease Designation and Senai No.
SUNDRY NOTICES A	NOO-C-14-20-7310	
Do not use this form for proposals to	drill or to deepen or reentry to a different reservice	6. If Indian, Allotted or Tribe Name
Use "APPLICATION FOI	R PERMIT -" for such proposals	
SUBMIT IN	I TRIPLICATE	Navajo Allotted
1 Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Well Well	Other	
2. Name of Operator		8. Well Name and No
Dugan Production Corp.	Squaw Valley Com #90	
3 Address and Telephone No.		9. API Well No
P.O. Box 420, Farmington, NM 87499 (30 045 34561	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1250' FSL & 1800' FWL (SE/4 SW/4)	Basin Fruitland Coal	
Unit N, Sec. 4, T23N, R10W, NMPM		11. County or Parish, State
		San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
·	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐	Conversion to Injection
	X Other Suspend completion ☐	Dispose Water
	operations	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13 Describe Proposed or Completed Operations (Clearly state all pertiner give subsurface locations and measured and true vertical depl	at details, and give pertinent dates, including estimated date of starting any prop	osed work. If well is directionally drilled,

RCVD MAY 8'09 OIL CONS. DIV.

Due to current infrastructure and economic constraints, the operator requests approval to suspend completion operations indefinitely on the Squaw Valley Com #90.

The Squaw Valley Com #90 is tied into the Sesamee Street Gathering system. This infrastructure is insufficient to handle current production volumes of natural gas. Construction will begin next week on 4 miles of new 10" compressor suction line. This expansion will create additional room for gas sales from new wells to be added to the system.

Once the expansion project is finished and improvements in the economy occur, completion operations (fracture stimulations, installation of production facilities and recontouring and re-seeding of disturbed areas) will resume.

THIS APPROVAL EXPINES MAY 15-2010

titions of a	approval, if any			
oved by	Original Signed: Stephen Mason Title		Date	MAY 0 6 2009
space for	Federal or State office use)			
gned	Kurt Fagur. Title John Alexander	Vice-President	Date	4/29/2009