| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 Jun 19, 2008 |
|---|--|--|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> | | | WELL API NO. 30-045-34706 |
| 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name Wilmuth |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other | | 8. Well Number 100S |
| 2. Name of Operator | | 9. OGRID Number | |
| Burlington Resources Oil Gas Company LP 3. Address of Operator | | | 14538 |
| P.O. Box 4289, Farmington, NM 87499-4289 | | 10. Pool name or Wildcat Basin Fruitland Coal | |
| 4. Well Location | | | |
| Unit Letter K: 1745 feet from the South line and 2510 feet from the West line | | | |
| Section 26 | | ange 11W | NMPM San Juan County |
| 5712' GR | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | | | LLING OPNS. P AND A |
| OTHER: ☐ OTHER: ☐ SPUD REPORT | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 05/06/2009 MIRU H&P 282. Spud w/8 ¾" bit @ 0500hrs. Drilled ahead to 200' on 05/07/2009. Circ hole. RIH w/4 jnts, 7" csg, 20#, J-55, ST&C & set @ 189'. 05/07/2009 Pre-flush w/20bbls FW. Pumped 68sx(80cf-14bbl) Class G Cement w/3% Calcium Chloride and | | | |
| .25pps Cellophane Flakes. Drop plug & displace w/6bbls FW. Circ 2bbls cmt to surface. WOC RCUD MAY 8 '09 | | | |
| | | | |
| PT will be conducted by Drilling Rig. Results will appear on next report. | | | |
| Spud Date: 5/6/2009 | • | ased Date: | DIST. 3 |
| | | <u> </u> | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | | |
| SIGNATURE 7 LILL Staff Regulatory Technician DATE 5/8/2009 | | | |
| Type or print name Ethel Tally E-mail address: Ethel. Tally@conocophillips.com PHONE: 505-599-4027 For State Use Only | | | |
| APPROVED BY: Tally G. Roll Deputy Oil & Gas Inspector, DATE MAY 1 2 2009 Conditions of Approval (if any): | | | |