

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34828

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Culpepper Martin

8. Well Number 113S

9. OGRID Number

14538

10. Pool name or Wildcat
Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 742 feet from the North line and 1618 feet from the East line
Section 28 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6064' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/26/2009 MIRU AWS 580, NU BOP. 4/26/2009 PT csg 600#/30 min. ok. 4/26/2009 RIH w/ 6 1/4" bit & tag cmt @ 90', D/O cmt and drilled ahead to TD 2718' on 4/28/2009. Circ Hole. RIH w/ 63 jnts of 4 1/2" csg, 10.5#, J-55 ST&C set @ 2703'. RU cmt. 4/28/2009 Preflushed w/ 10bbls H2O, 10bbl MF, & 10bbls FW. Pumped Lead w/ 215sx(458cf-81bbl) Premium Lite Cement w/ 3% CaCl, .25% CelloFlake, 5% LCM-1, .4% FL-52, .4% SMS. Pumped Tail w/ 107sx(148cf-26bbl) Type I-II Cement w/ 1% CaCl, .25% CelloFlake, .2% FL-52. Drop plug & displace w/ 33bbls FW. Bump plug @ 1913hrs. Circ 40bbls cmt to surface. RD&RR on 4/29/2009.

RCVD MAY 8 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

1/8/2009

Rig Released Date:

4/29/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ethel Tally

TITLE

Staff Regulatory Technician

DATE 5/6/2009

Type or print name

Ethel Tally

E-mail address:

Ethel.Tally@conocophillips.com

PHONE: 505-599-4027

For State Use Only

APPROVED BY:

R. G. P. 2009

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAY 12 2009

Conditions of Approval (if any):

5/12

PC