

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-25331

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit POW

8. Well Number

2

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 1120 feet from the North line and 1210 feet from the West line  
Section 33 Township 30N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6265'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 5/5/09 please see attached.

RCVD MAY 12 '09

OIL CONS. DIV.

DIST. 3

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 5/8/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Fab G. Roa TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 11 2009  
Conditions of Approval (if any):

5/12

pc

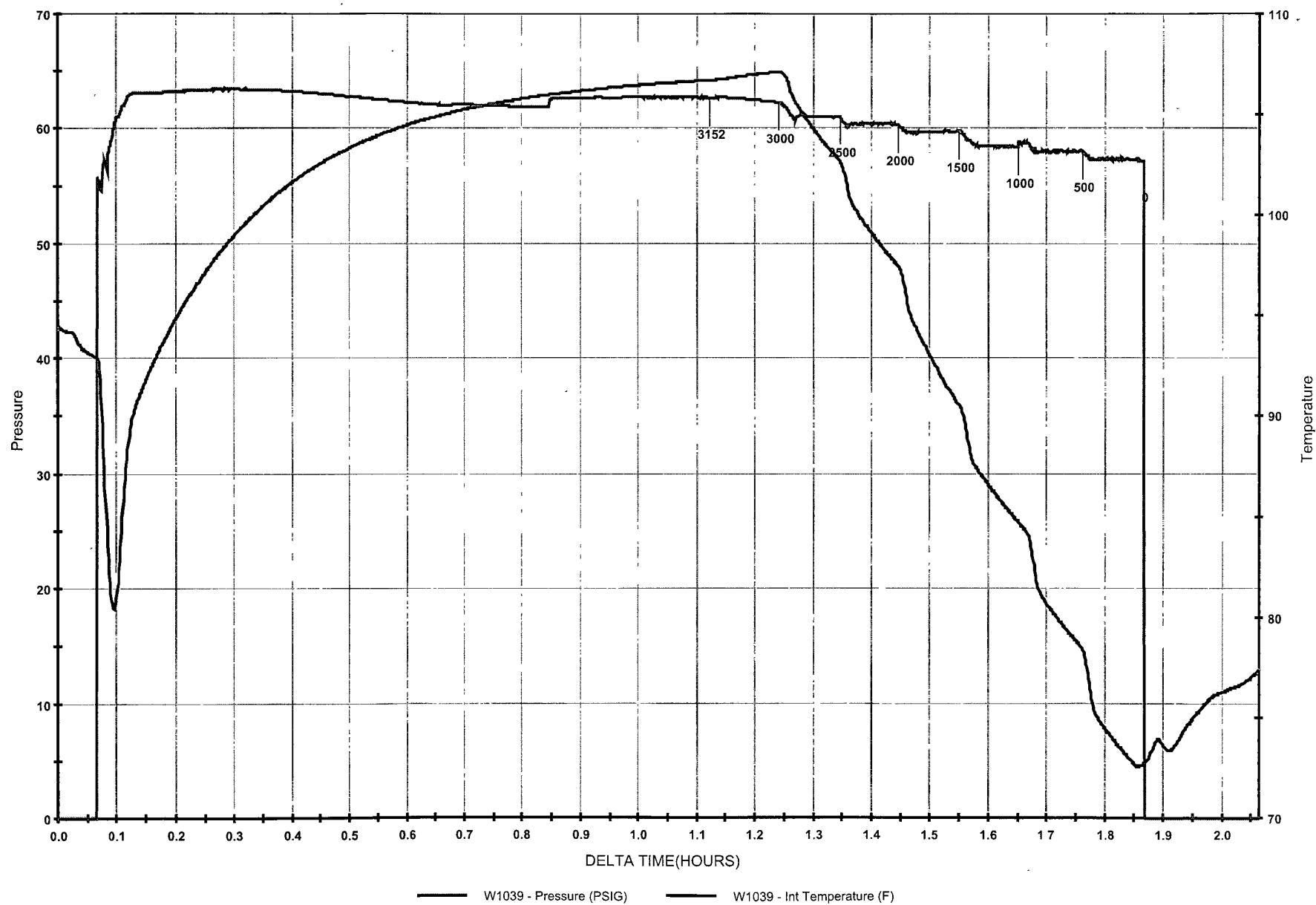
# PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS  
Location: SAN JUAN 30-6 UNIT POW #2

Date: MAY 5, 2009

Serial# W1039

Max. Pressure: 63.421 Max. Temperature: 107.100



## **Static Gradient Report**

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**Oil Company: CONOCOPHILLIPS**  
**Well Name: SAN JUAN 30-6 UNIT POW 2**  
**Well Location: T30N, R6W, SEC. 33**  
**Field: BASIN FRUITLAND COAL**  
**Formation: FRUITLAND COAL**  
**On Bottom Time: 5/5/09 @ 1322 HRS**  
**Off Bottom Time: 5/5/09 @ 1422 HRS**

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**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS  
Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: SAN JUAN 30-6 UNIT POW 2  
Well Location: T30N, R6W, SEC. 33  
Field: BASIN FRUITLAND COAL  
Pool:  
Formation: FRUITLAND COAL  
Well Licence Number: 300392533100  
Well Fluid Status: 02 Gas  
Well Mode Status: 07 Standing(Drilled & Cased)  
Well Type Status: 09 Industrial  
Well Type Indicator: Vertical  
Production Interval(KB) From: 3072 TO 3232  
KB Elevation: 6334                      CF Elevation:                      Ground Elevation: 6322  
Pool Datum:                      Datum Depth: 6334  
Producing Through: Tubing  
O.H. Diameter:  
Casing Liner Diameter:  
PBTD: 3313  
Total Depth: 3350  
Tubing Depth: 304  
Tubing OD.: 1 1/2                      Tubing ID.: J55 4.7#  
Casing OD.: 4 1/2                      Casing ID.: K55 10.5#

**TEST INFORMATION**

Type Of Test: Static Gradient  
Initial Tubing Pressure:                      Final Tubing Pressure:  
Initial Casing Pressure:                      Final Casing Pressure:  
Shut in Time:

**GAUGE INFORMATION**

Serial Number: W1039  
Pressure Range: 294  
Calibration Date: MAR 19/08  
Gauge Started:                      Gauge Stopped:  
On Bottom Time: 5/5/09 @ 1322 HRS                      Off Bottom Time: 5/5/09 @ 1422 HRS  
Run Depth Bottom (KB): 3152

**REMARKS**

RAN 1.25 IB TO 3300'-SET DOWN-SHOWED FILL-TD-RAN TANDEM BHP GAUGES (W1039, W1040) TO 3152'-SET 1 HR-POOH MAKING GRADIENT STOPS.

## GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/05/2009 15:06:55	0.0	1501 - 1506	72.710	57.1	0.000
2	05/05/2009 15:00:40	500.0	1455 - 1500	78.471	58.0	0.002
3	05/05/2009 14:54:00	1000.0	1449 - 1454	84.817	58.4	0.001
4	05/05/2009 14:47:55	1500.0	1442 - 1447	90.616	59.8	0.003
5	05/05/2009 14:41:45	2000.0	1436 - 1441	97.456	60.3	0.001
6	05/05/2009 14:35:45	2500.0	1430 - 1435	102.671	61.0	0.001
7	05/05/2009 14:29:30	3000.0	1423 - 1428	107.100	62.3	0.003
8	05/05/2009 14:22:20	3152.0	1322 - 1422	106.686	62.6	0.002

FLUID LEVEL IS AT N/A

# Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33

